

National Central Cooling Company (DFM: Tabreed)



Investor Presentation

June 2026



Table of Contents



1	Recent Updates and Highlights	3
2	Tabreed at a Glance	7
3	Investment Highlights	16
4	Financial Overview	25
5	Appendix	34



01 Recent Updates & Highlights



Strong Operational Momentum Supporting Long-Term Value Creation



Strategic & Operational Highlights

■ Sustained organic expansion and growth

- **54.6 k RT** of organic capacity delivered over the last 12 months
- Consumption volumes up **8.9% YoY** in Q1 2026

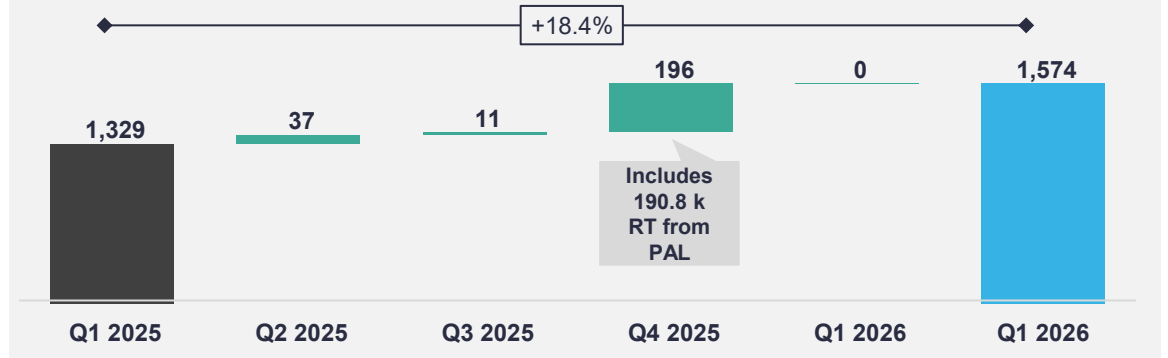
■ PAL Cooling acquisition strengthens Abu Dhabi market leadership

- Footprint and scale expanded by **190.8 k RT**
- Group connected capacity increased **18.4% YoY** in Q1 2026
- **410 k RT** of secured capacity in the development pipeline

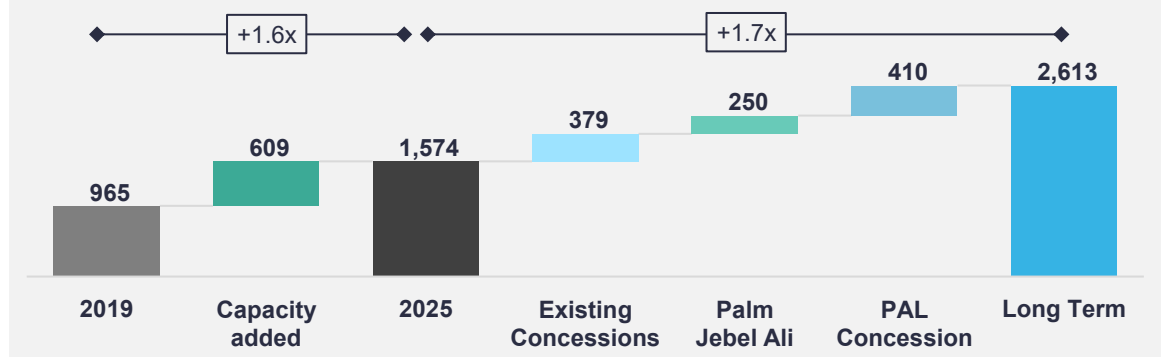
■ Palm Jebel Ali project enhances Dubai positioning

- **250 k RT** of new concession capacity secured
- Supports long-term growth and deepens partnership with Dubai Holding, creating opportunities to win new projects

Group Connected Capacity Additions (k RT)



Strong Growth Track Record; Future Pipeline Remains Robust (k RT)



Clear Path to Future Growth with a Secured Pipeline of ~1.0 m RT

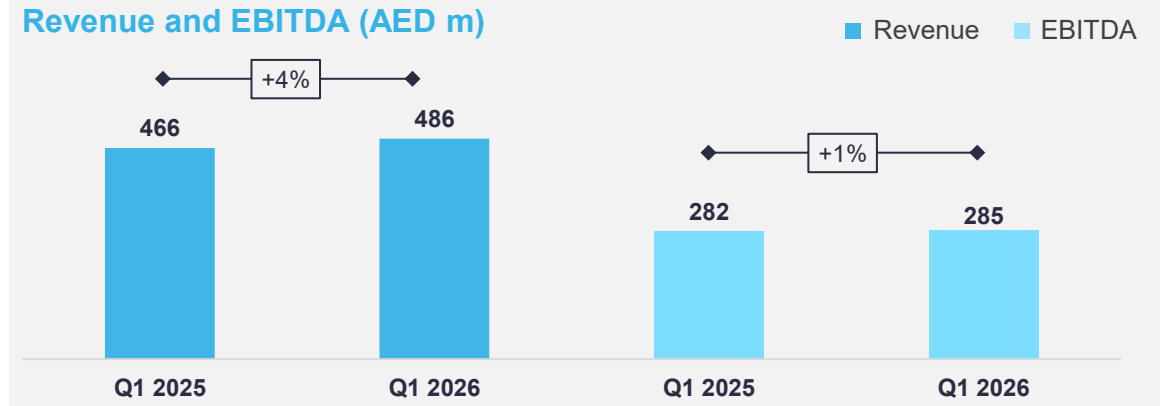
Resilient Financial Performance, Cash Flows Remain Robust



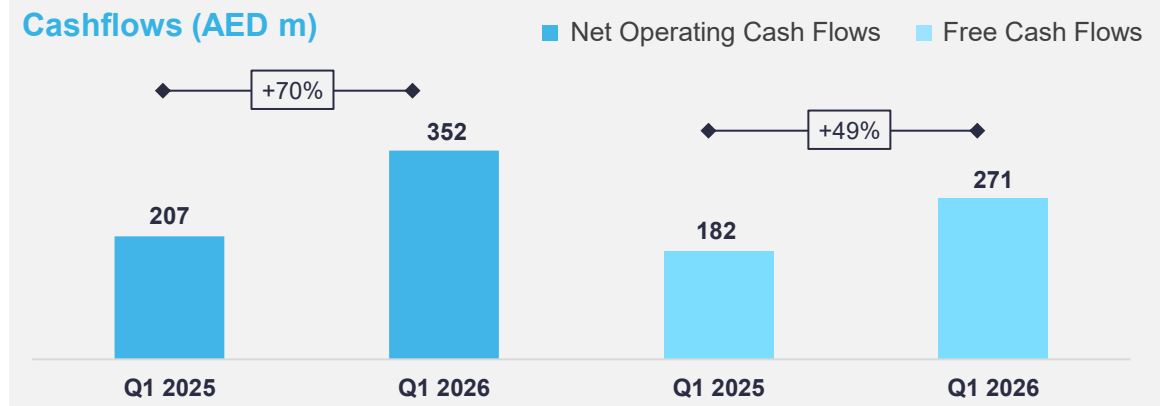
Financial & Cash Flow Highlights

- **High revenue visibility underpinned by long-term contracts**
 - **93%** of existing capacity contracted through 2030; **~80%** through 2035
 - Q1 2026 Revenue increased **4% YoY** to AED 486 m
- **Stable EBITDA with resilient margins**
 - Q1 2026 EBITDA up **1% YoY** to AED 285 m
 - LTM EBITDA margin of **51.3%** in Q1 2026, in line with the guidance
- **Strong operating cash flows and high cash conversion**
 - Q1 2026 net operating cash flows of AED 352 m (**+70% YoY**)
 - **~90%** cash conversion over the last twelve months
 - Low counterparty risk supports reliable cash collections (**~70%** of chilled water revenue from highly creditworthy government or government related entities)

Revenue and EBITDA (AED m)



Cashflows (AED m)



Continued Stability in the Core Business with Outlook Driven by Capacity-led Growth

Balanced Capital Allocation Approach



Balance Sheet and Capital Allocation Highlights

■ Investment grade balance sheet maintained

- Leverage (Net Debt to EBITDA) at 4.5x as of Q1 2026, following PAL Cooling acquisition, consistent with infrastructure growth phase
- Proven track record of deleveraging as assets mature and cash flows ramp up

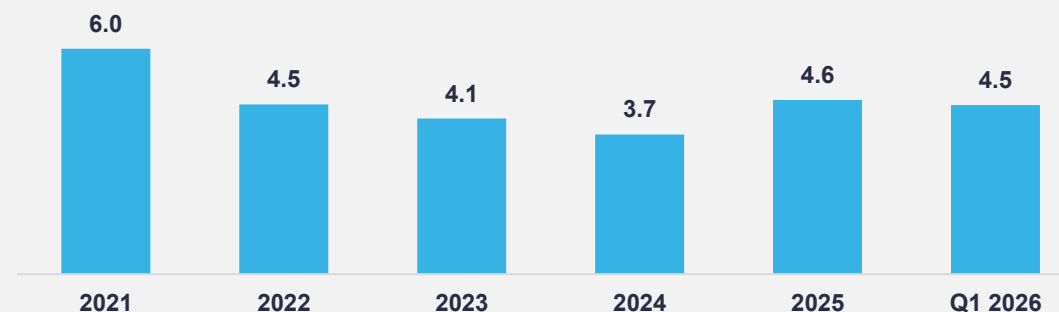
■ Progressive and disciplined shareholder returns

- 2025 cash dividend of **13.0** fils per share, reflecting current investment phase
- Payout ratio increased to **79%** in 2025 (vs. 5-year average of 71%), reinforcing commitment to returns

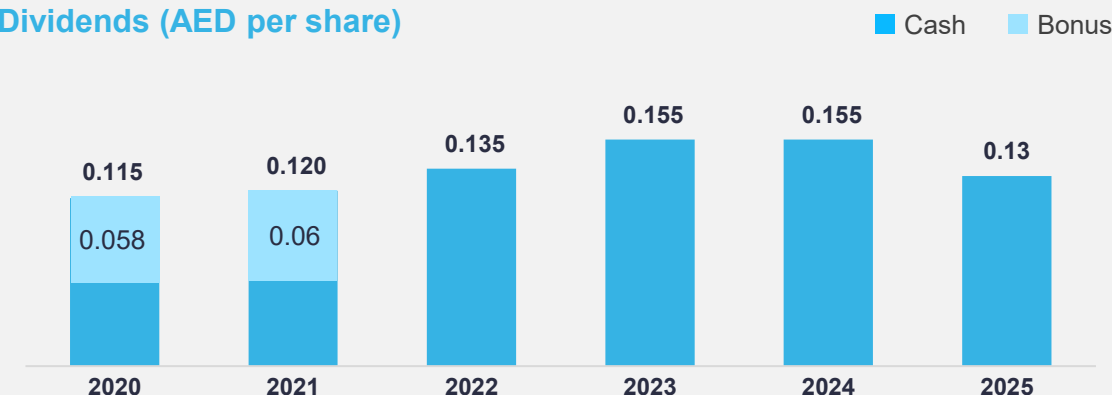
■ Focus of capital allocation framework

- Organic capex
- Balanced approach to growth investment and shareholder returns
- Maintaining an investment grade credit profile

Leverage (Net Debt to EBITDA)



Dividends (AED per share)



Funding Growth, Delivering Returns, and Preserving Investment-grade Credit Profile



01 Tabreed at a Glance

Tabreed at a Glance



A Global District Cooling Champion ¹			
1.57 m RT Connected Capacity	2.61 m RT Site Capacity	99 Plants	6 Countries
✓ Customer Centric B2B model: partner with governments and blue-chip corporates	   		
✓ Mission critical infrastructure: reliable, tech-enabled, cost-effective cooling solutions	>99.9% Availability	0.83 kWh / RTh Electrical Efficiency ²	0.0x LTIFR ³
✓ Sustainability enabler: environmentally responsible operations reducing significant energy and preventing green house gas emissions	 2.65 billion kWh annual reduction in energy consumption through Tabreed's DC services =  ~104,000 homes powered every year (equivalent)		
✓ Strong institutional sponsorship: DC national champion for Mubadala, DC international growth vehicle for Engie	41.9%  MUBADALA	40.0%  ENGIE	18.1% Free Float

¹ As of 31 December 2025, including PAL Cooling Acquisition

² For UAE Plants only in FY 2025

³ Lost Time Injury Frequency Rate

Cooling the UAE's Iconic Destinations



**Palm Jebel Ali
Dubai**



**Downtown
Dubai**



**Al Raha
Abu Dhabi**



**Al Maryah Island
Abu Dhabi**



**Connected
Capacity**

-

191 k RT

80 k RT

65 k RT

**Site
Capacity**

250 k RT

235 k RT

142 k RT

107 k RT

**Major
Clients**

Dubai Holding

Emaar / Others

Aldar / Others

Mubadala / Aldar / Others

**Key
Destinations**

Hotels, Mixed-use
Development

Burj Khalifa, Dubai Mall, Dubai
Fountain, Souk Al Bahar

Aldar HQ, Al Raha Beach, Al
Bandar

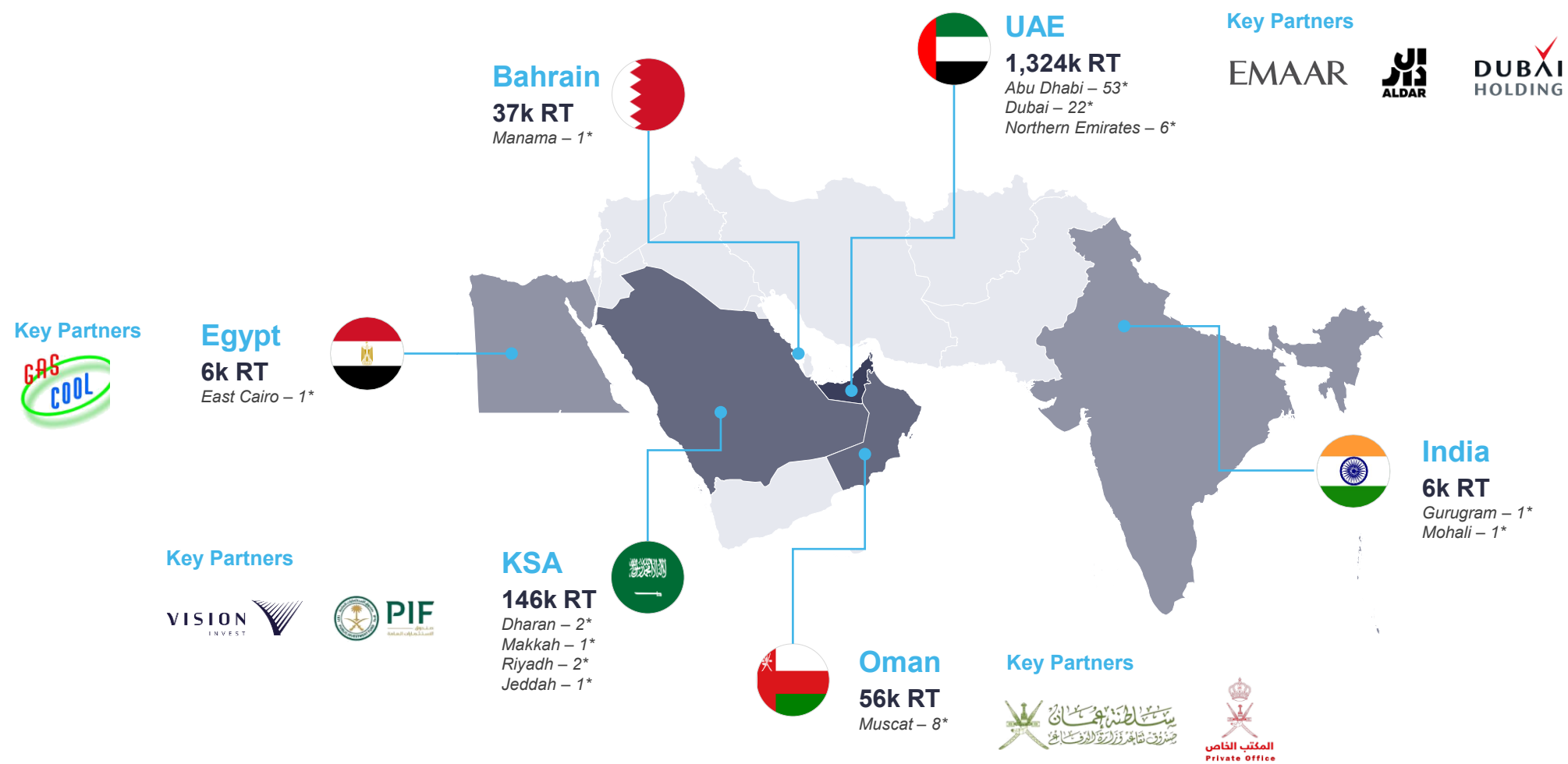
Cleveland Hospital, Abu Dhabi
Global Market, Galleria Mall

Cooling the UAE's Iconic Destinations



	Masdar City Abu Dhabi	Yas Island Abu Dhabi	Saadiyat Island Abu Dhabi	Al Reem Island Abu Dhabi
				
Connected Capacity	14 k RT	85 k RT	55 k RT	37 k RT
Site Capacity	108 k RT	104 k RT	88 k RT	55 k RT
Major Clients	Masdar / Others	Aldar / Miral	Aldar / Others	Aldar / Others
Key Destinations	Mixed use communities with residential, offices, school etc.	Ferrari World, Warner Bros., Sea World, Yas Marina Circuit	Louvre Abu Dhabi, Saadiyat Beach Residences	Gate Tower, Sun & Sky Tower, Boutik Mall

Our International Footprint Leverages Strong Local Partnerships



* Represents number of plants; Connected Capacity based on 100% share (not proportionate to Tabreed's stake)

Saudi Arabia – A Strategic Growth Market



- Saudi Tabreed is a **market leader** in district cooling sector in Saudi Arabia
- Saudi Tabreed currently manages **~750 k RT** contracted capacity (incl. O&M contracts) with major clients in Saudi Arabia which include Saudi Aramco, Jabal Omar Development (Mecca), King Khalid International Airport, King Abdullah Financial District
- **PIF** acquired 30% stake in Saudi Tabreed in 2023, significantly strengthening its **credibility and financial position** to take up mega projects and support the country's **energy transition** and **sustainability targets**

Key Projects:

- **King Khalid International Airport** (35 k RT capacity)
- **Saudi Aramco Dhahran** (32 k RT capacity)
- **Jabal Omar Development** (55 k RT capacity)
- **KFUPM Business Park** (15 k RT capacity)
- **King Salman Park** (20 k RT capacity)
- **King Abdullah Financial District** (100 k RT O&M capacity)
- **Red Sea Development** (32.5 k RT capacity, 15% stake in multi-utility project)
- **NEOM OXAGON** (25 k RT O&M capacity)



31%
Vision
Invest

30%
PIF

22%
Tabreed

17%
MENA
Utilities

Saudi Tabreed Shareholding



146 k RT
Total Connected Capacity



~207 k RT
Total Concession Capacity



~750 k RT
Total Contracted Capacity incl O&M

The Basics of District Cooling - Smarter, Cleaner, Scalable

From legacy cooling infrastructure..

Window and Split / Multi-Split Systems



Air Cooled Roof Top Chillers



Water Cooled Chillers



...to scalable, sustainable and cost-efficient district cooling solutions

District Cooling Plant

Centralized production of chilled water at 4.4°C

Thermal Storage Tank

Stores cooling energy during periods of low demand and release it during high demand

Pipe Distribution Network

Chilled water delivered to energy transfer station via underground insulated pipeline

Building Delivery

ETS distributes the cold energy to the building's AC system, warm water returns to plant



District Cooling (DC) produces cooling energy at a central location and then distributes it to multiple buildings through an underground network of insulated pipes. Chilled water is delivered to various buildings within a service area—such as offices, industries, and residential spaces. Each building's air conditioning system uses this chilled water to cool the air, making DC an efficient and sustainable cooling solution for large areas.

Up to 50%
More energy efficient

~50%
Reduction in CO₂ emissions

~16%
Lifecycle cost savings¹

¹ Lifecycle cost includes upfront Capex, operations and maintenance and asset replacement over the life of DC system

With and Without DC



Past

Without District Cooling



Roof Top Chillers



Window A/C

Present

With District Cooling

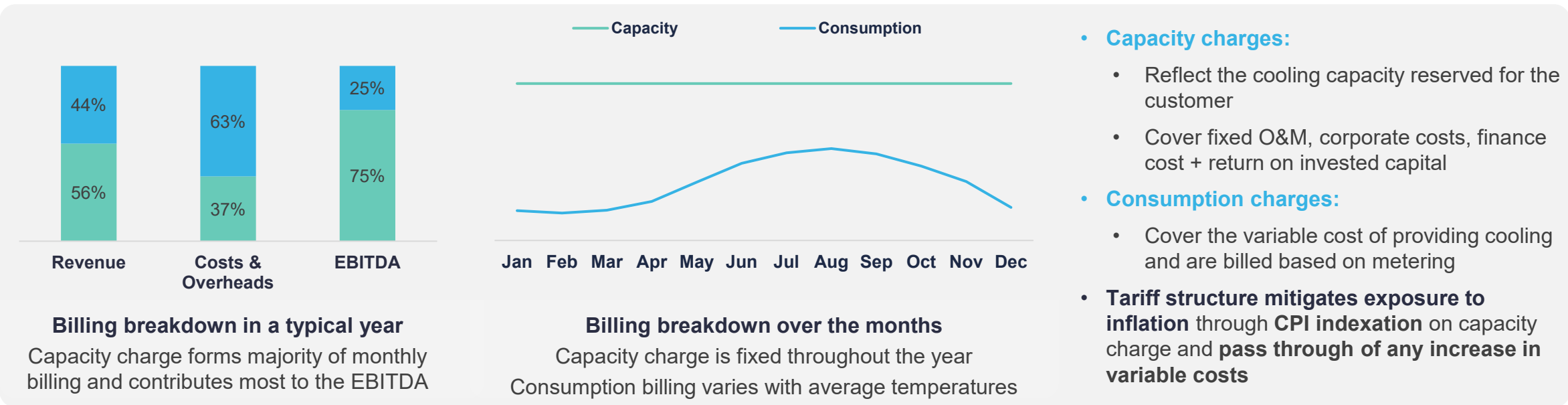
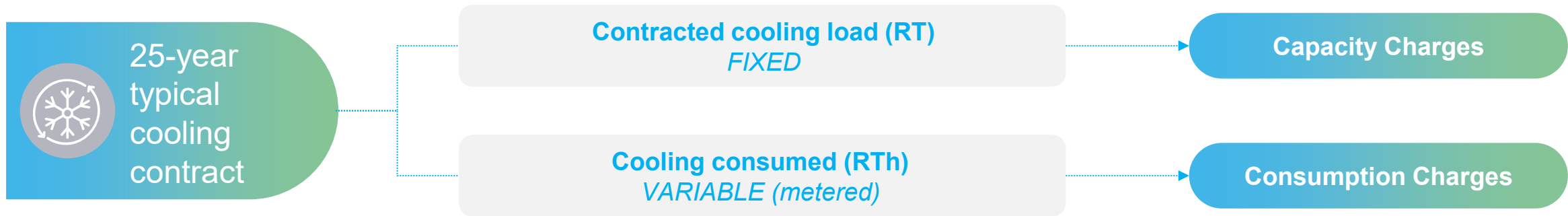


Shangri-La



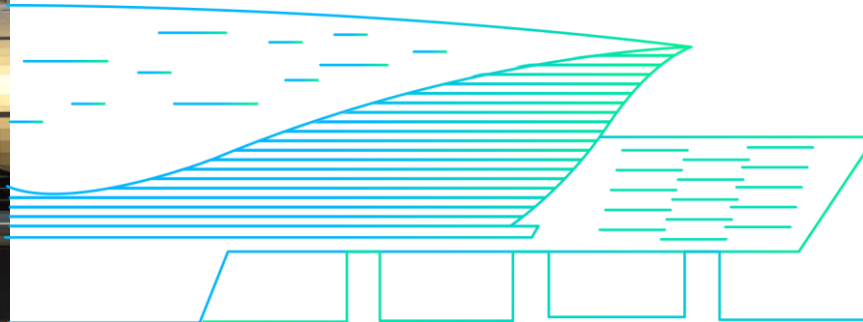
Rotana Hotel

Resilient Business Model with Predictable Cash Flows





02 Investment Highlights



Tabreed: A Unique Investment Opportunity



1

District Cooling Market: large, growing with strong secular tailwinds

2

Operational Excellence: 28-year track record of safety, reliability and innovation

3

Cash Flow Generation: strong, resilient and underpinned by long-term contracts

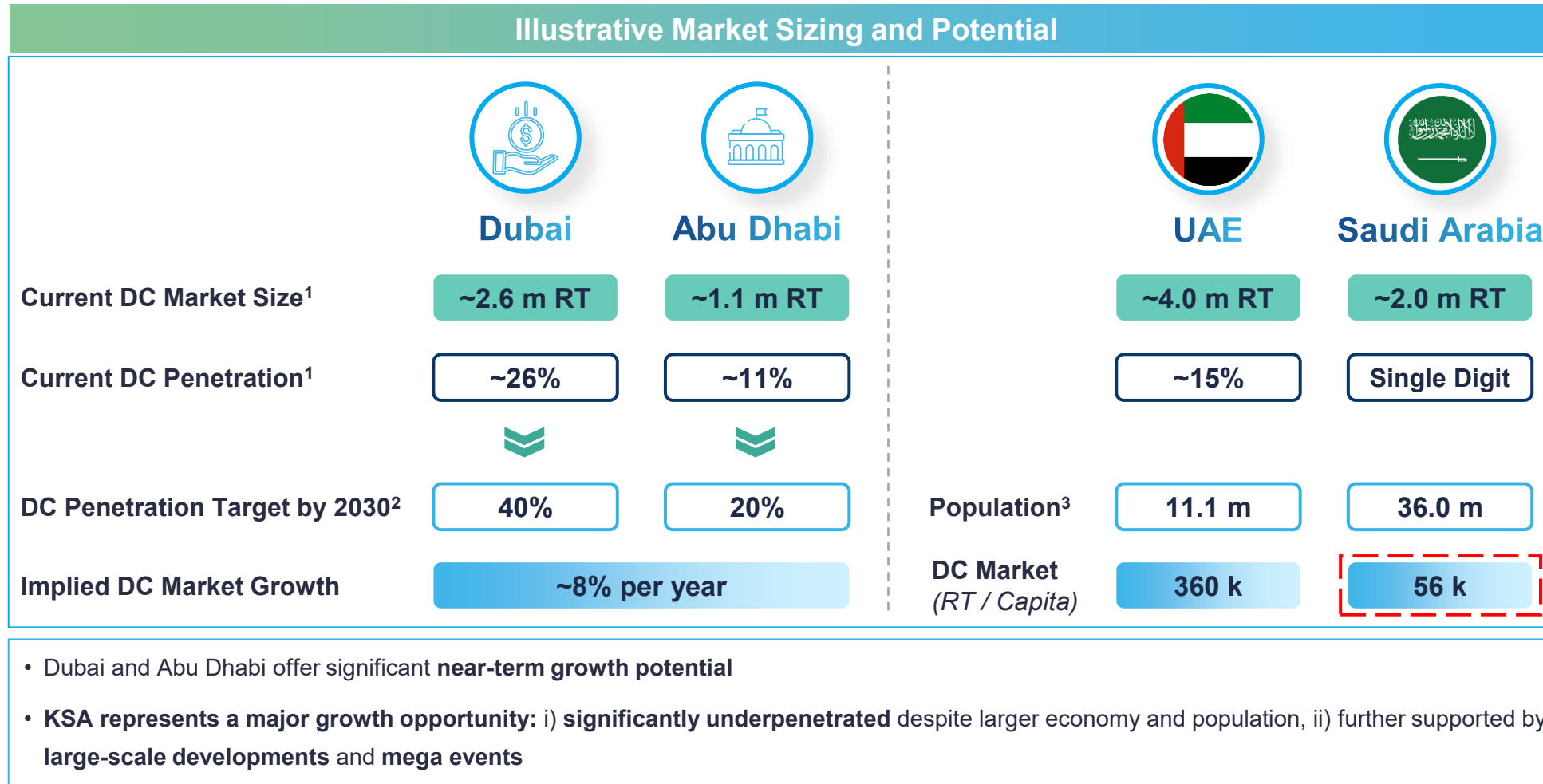
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Growth: proven growth engine with de-risked avenues for future growth

5

Commitment to Sustainability: aligned with national objectives

1 District Cooling: Large, Growing Market with Strong Secular Tailwinds

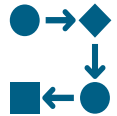


¹ Source: Tabreed Internal Estimates

² Dubai Supreme Energy Council and Abu Dhabi Department of Energy

³ IMF Data

2 Operational Excellence & Innovation-Driven Model

Integrated Business	Innovation-Driven Model	Impact
 Project Design and Delivery	 Energy Efficiency & Renewables ✓ Variable Frequency Drive program reducing electricity consumption ✓ Nano-particles based additive enhancing plant efficiency ✓ First Geothermal based District Cooling Plant at Masdar City	23 m kWh Energy savings expected over the next 10 years due to VFD program
 Centralised O&M	 Autonomous Operations ✓ Centralised district cooling control and dispatch centers ✓ Steps towards fully autonomous & sustainable operations ✓ Agile model with lower overheads	~10 % Annual electricity savings at plant level on use of Nano-fluids
 Energy Services & Billing	 Data Analytics & AI ✓ Remote command and control center at head office ✓ Real-time KPI monitoring via advanced data platforms ✓ Predictive maintenance using machine learning	~3 x Lower electricity consumption vs. air-cooled system using Geothermal Energy

Operational Excellence translating innovation into measurable efficiency and cost leadership

3 Resilient Cash Flows Backed by Long-Term Contracts

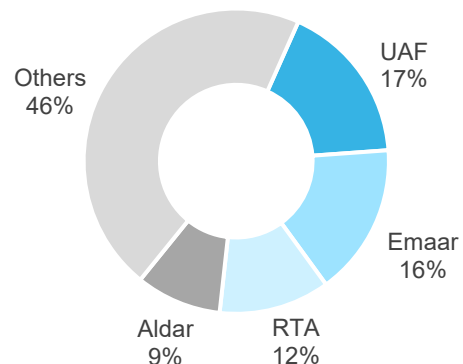


Attractive Contractual Framework

- **Long term contracts**, typically 25+ years
- **Construct plants on guaranteed offtake contracts** with take-or-pay structures
- **Limited contract renewal risk**: less than 10% of the company's contracted capacity expiring within next 5 years
- **Low contract termination risk** – once a customer is connected to DC, it is not economical to switch to alternative cooling infrastructure

Blue-chip Customers

Chilled water revenue by customer (FY 2025)¹



~55% of Chilled Water Revenue
from top 4 blue-chip customers

~70% of Chilled Water Revenue
from Government and GREs

High Cash Flow Visibility

Contracted Capacity Maturity Profile¹

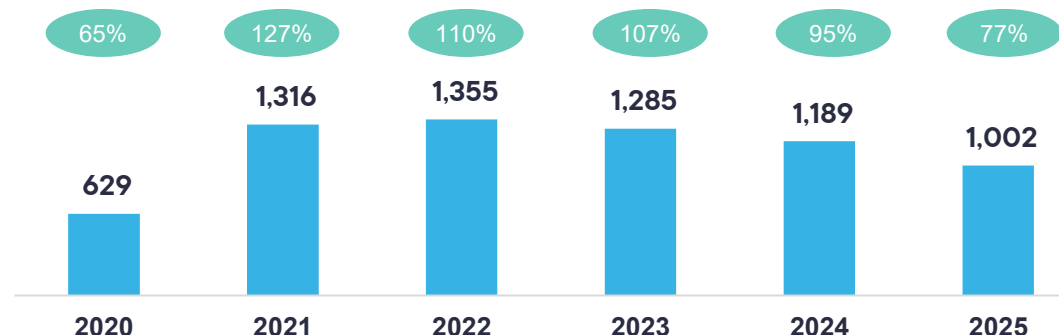


2026 2027 2028 2029 2030 2031 2032 2033 2034 2035

Strong Cash Flows and Healthy Cash Conversion

■ Net Operating Cash Flows (AED million): +10% CAGR

● Cash Conversion: 97% Average over 2020-25



¹ Contract maturity profile and Chilled water revenue based on consolidated entities only (excluding associates and JVs)

4 Proven Growth Engine with Multiple Avenues for Growth

Levers	Description	Examples
A Existing Concessions & Master Agreements	• Exclusive right to provide cooling services in certain areas or developments. Any new building in the district must connect to Tabreed • Significant opportunity to grow within existing concessions: ~380 k RT • Long-term, high return contracts with minimal capital outlay as infrastructure is already in place	• UAE: Downtown Dubai, Saadiyat, Yas Island, Al Maryah, Reem Island, Al Raha, Masdar etc. • Saudi: Jabal Omar development, King Salman Park • Bahrain: Reef Island and Bahrain Financial Harbor • Oman: Al Mouj
	New Connections from Existing Plants • Connecting new customers to our existing assets • Customers are not bound to use Tabreed (unlike concession or master agreement). However, using Tabreed will often be the most economical option • Requires minimal capital outlay	• ~5% incremental capacity is currently available for new connections
B Greenfield	• End-to-end cooling solutions offered to developers by financing, constructing, operating and maintaining cooling assets • Leverages real estate development growth in the UAE and beyond • International opportunities: expansion potential within current geographies of operations beyond the UAE (e.g. Saudi Arabia, India, Egypt)	• New concession of 250k RT secured in 2025 to provide cooling to Palm Jebel Ali development • Seaworld plant, new plants for UAF • New plant for Mall of Katameya in Egypt
C Acquisitions	• DC asset acquisitions from developers or other cooling companies seeking monetization	• Acquisition of Downtown Dubai DC assets (235k RT) from Emaar • Acquisition of Saadiyat Abu Dhabi DC assets (88 k RT) from Aldar • Acquisition of Al Mouj Oman DC assets (30 k RT) • Acquisition of PAL Cooling (600k RT) from Multiply

4 2025 Key Transactions Position Tabreed for Long-term Value Creation



Palm Jebel Ali Concession

Cooling Dubai's Next Iconic Destination

Strategic partnership with Dubai Holding Investments (DHI) to deliver sustainable cooling for mega development

Structure

Tabreed: 51% / DHI: 49%

CAPEX

AED 1.5 bn

Concession Capacity

250 k RT



2,161 k RT
Site Capacity

Why these deals matter

- ✓ Reinforce leadership in the sector
- ✓ Expand footprint and scale
- ✓ Accelerate long-term growth

PAL Cooling Acquisition

Strengthening leadership in Abu Dhabi's Cooling Market

Strategic partnership with CVC DIF, largest acquisition in Tabreed's history – adding a powerful growth engine

Structure

Tabreed: 50% / CVC DIF: 50%

ENTERPRISE VALUE

AED 4.1 bn

Concession Capacity

600 k RT

Financial Impact¹

Consolidated at Tabreed Group level

P&L – Revenue, Cost, EBITDA, Net Profit to Parent and Minority

B/S – Assets and Liabilities, Equity & Non-controlling Interest

CF – Operating Cash Flows, CAPEX, Dividends to Minority

Capex phased over development cycle, first connection and revenue recognition expected by late 2027/early 2028

Equity accounted at Tabreed level

P&L – No Revenue/EBITDA, Only share of Results (50% of JV Profit)

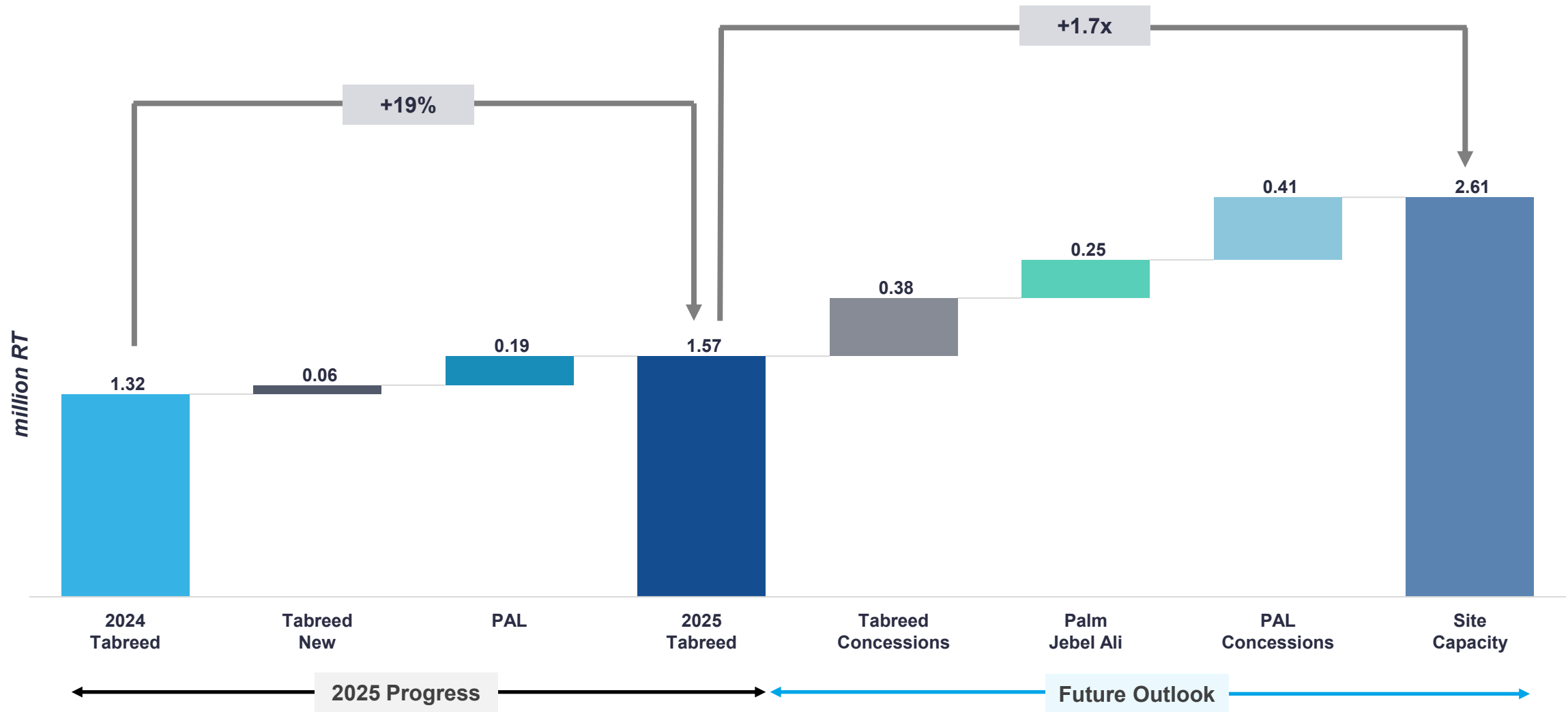
B/S – Equity Investment of AED 1.2 bn funded at Tabreed level (JV level debt at SPV only)

CF – Equity Investment and Dividends

Future Capex funded at JV level through bank facility (non-recourse)

¹ Key financial metrics only for illustrative purposes, does not include all financial metrics

4 Clear Path to Growth through Secured Pipeline



Site Capacity is based on latest development plan from master developers and subject to change

5 Commitment to Sustainability Aligned with National Priorities



Sustainable and energy efficient operations



2.65 bn kWh

Energy consumption saved in last 12 months



Enough energy to power ~**104,000** homes in every year



835 k tons

CO₂ emissions avoided in last 12 months¹



The equivalent of removing ~**181,000** cars from our streets every year

Key partner to UAE



Aligned to **UAE's Net Zero 2050 Agenda** and UAE Water Security Strategy 2036



Supports **UAE's Emiratization objectives** with 42% Emirati workforce



Contributor to **Abu Dhabi's Economic Vision 2030**

Net Zero commitment and decarbonization principles



Net Zero by 2050

→ Energy Efficiency & Optimisation

→ Technology Upgrades

→ Renewable Energy Integration

→ Innovation & Strategic Partnerships

→ Supply Chain Management & Decarbonization

→ Compensating for Residual Emissions through Offsetting

¹Avoided emissions are lower than 1.5m tons reported for 2024 due to downward revision in emission factor of electricity grids in countries of our operations driven by increasing contribution from clean and renewable energy sources



03

Financial Overview



Solid Operational and Financial Growth Track Record



	2020	2025	
Capacity (000 RTs)	1,174	1,574	 +6% CAGR
Volumes (bn RTH)	1.70	2.62	 +9% CAGR
Revenue (m AED)	1,741	2,456	 +7% CAGR
EBITDA (m AED)	970	1,268	 +6% CAGR
Normalized Net Profit (m AED)	471	521	 +4% CAGR
Net Operating Cash Flows (m AED)	629	1,002	 +10% CAGR

- **Solid growth track record:** Added c. 85k RT of annual capacity in the past 5 years (incl. acquisitions), resulting in an 6% CAGR in revenue
- **Diversified growth levers:** Growth is driven by mix of organic and inorganic - continue to see strong future pipeline
- **Steady margins:** Despite higher growth in low margin consumption revenue, Tabreed profitability margins remained resilient
- **Healthy Cash Conversion:** Net operating cash flows increased at stronger rate driven by record improvement in days sales outstanding

Q1 2026 Results Highlights - Strong Operational and Cash Flow Performance



Continued Expansion in District Cooling Capacity

New Connections
245.4 k RT
Last 12 Months

Connected Capacity
1.57 m RT
+18% YoY

Revenue
AED 486 m
+4% YoY

Robust Cash Generation

EBITDA
AED 285 m
+1% YoY

Net Operating Cash Flows
AED 352 m
+70% YoY

Cash Conversion¹
124%
+50% YoY

Healthy Balance Sheet

Net Debt / EBITDA
4.5x
▼0.1x YTD

Cash & ST Deposits
AED 756 m
+15% YTD

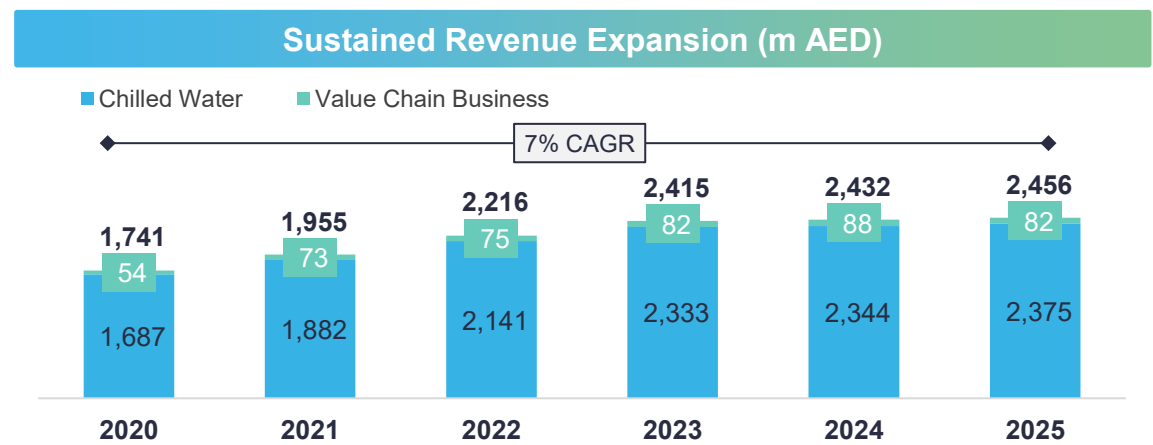
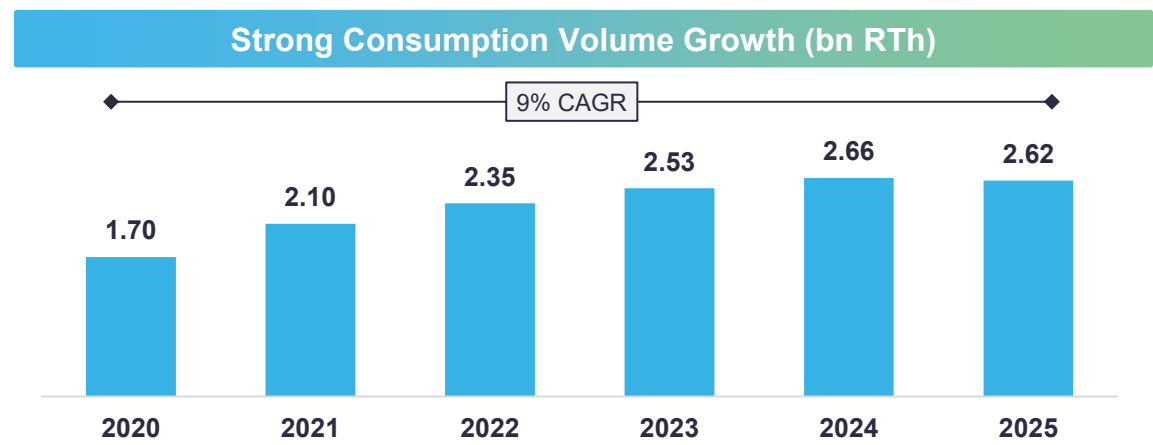
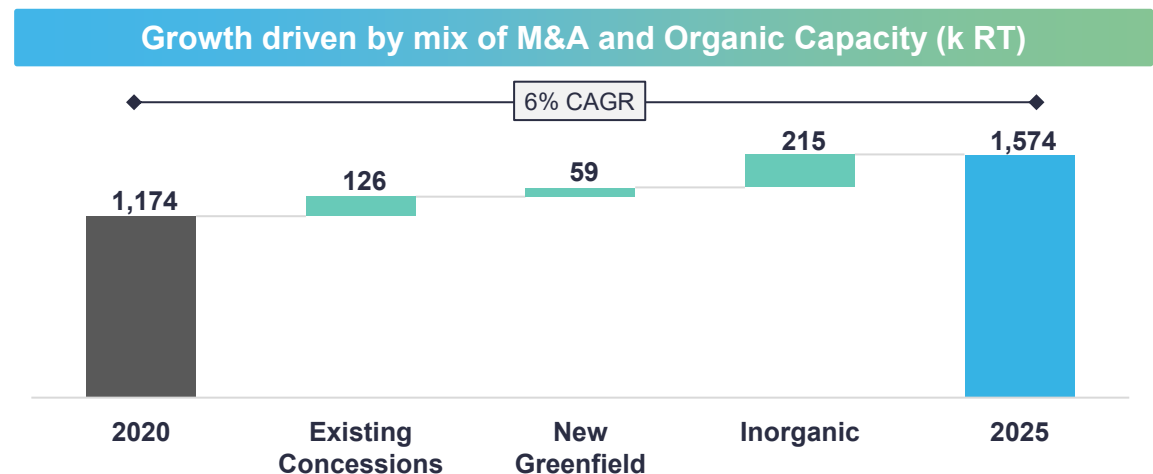
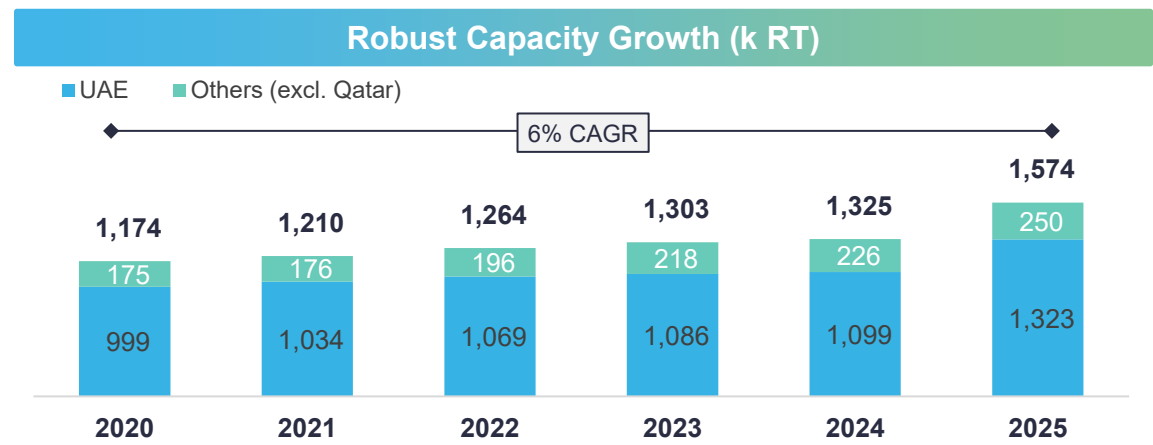
Net Debt / Capital
44%
Stable YTD

Commentary

- ▶ 54.6 k RT of organic capacity delivered in the last 12 months; 190.8 k RT capacity added from PAL acquisition
- ▶ Total connected capacity rose 18.4% YoY in Q1 2026, growth excluding M&A also strong at 4.1%
- ▶ Consumption volumes rebounded in Q1 and increased by 8.9% YoY
- ▶ LTM EBITDA margin at 51.3%, aligned with guidance
- ▶ Net operating cash flows up 70% YoY on improved cash collection
- ▶ Balance sheet leverage healthy with Moody's reiterating investment grade credit rating
- ▶ Shareholders approved H2 2025 cash dividend of 6.5 fils per share (paid in April 2026), taking FY 2025 dividend to 13.0 fils

¹ Net Operating Cash Flow to EBITDA Ratio

Robust Capacity Growth and Demand Driving Revenue Expansion

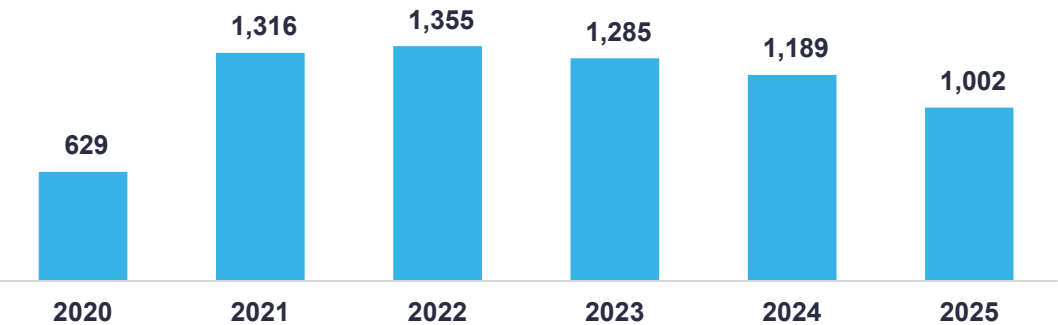


Strong Operating Cash Flows Enable Growth and Capital Returns



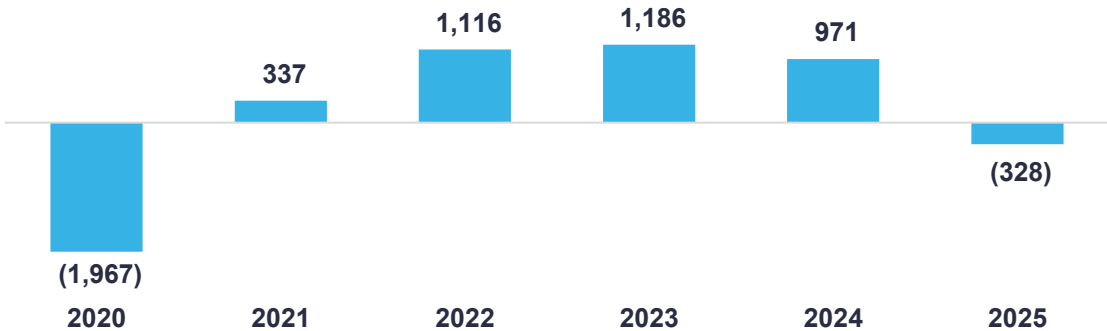
Visible and Predictable Operating Cash Flows (m AED)

■ Net Cash Flows from Operations



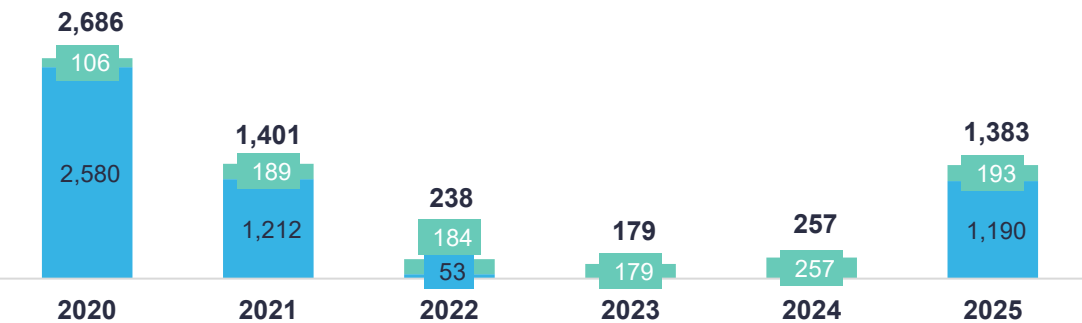
Free Cash Flow Remains Strong Ex-M&A Investment Years (m AED)

■ Free Cash Flows



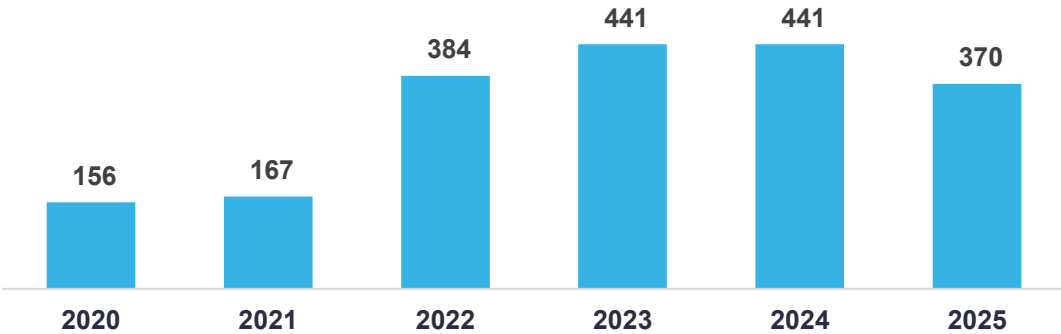
Strong Capacity to Fund Capex Across the Cycle (m AED)

■ Inorganic Capex ■ Organic Capex



Cash Flow-Backed Shareholder Distributions (m AED)

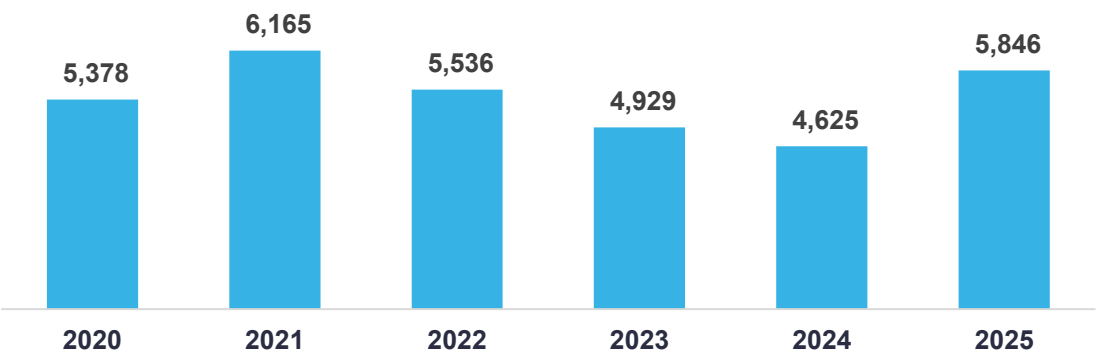
■ Cash Dividend Paid for the year



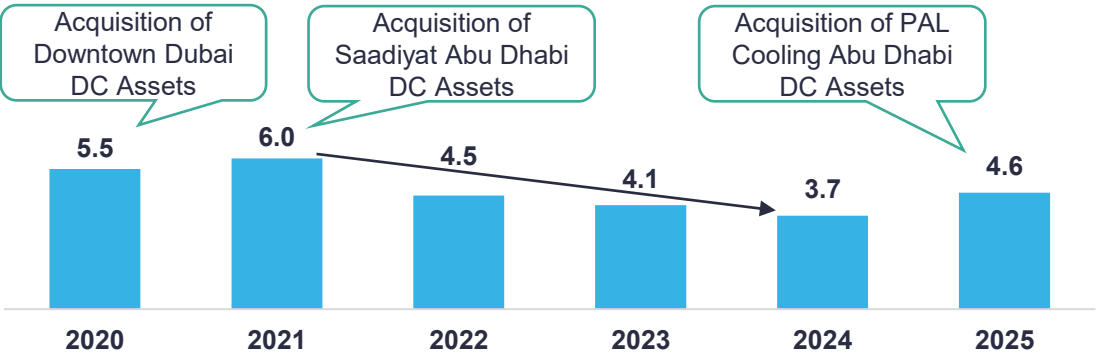
High Margins and Cash Flow Visibility Underpin Balance Sheet Strength



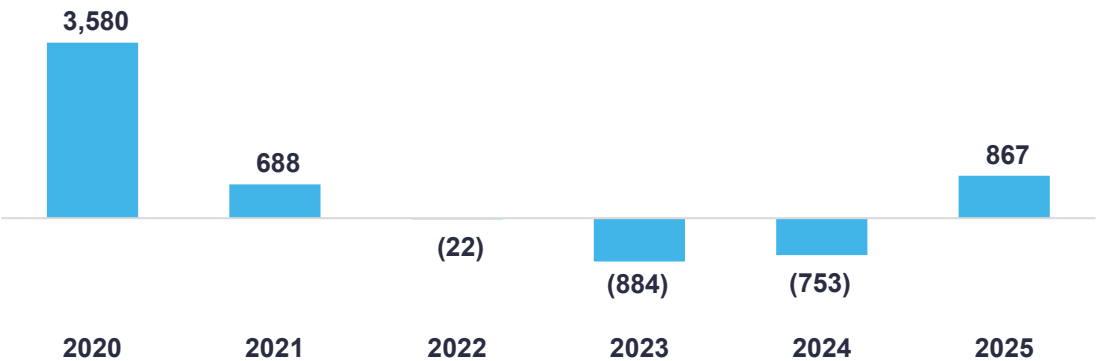
Net Debt Aligned with Growth Investment Cycle (m AED)



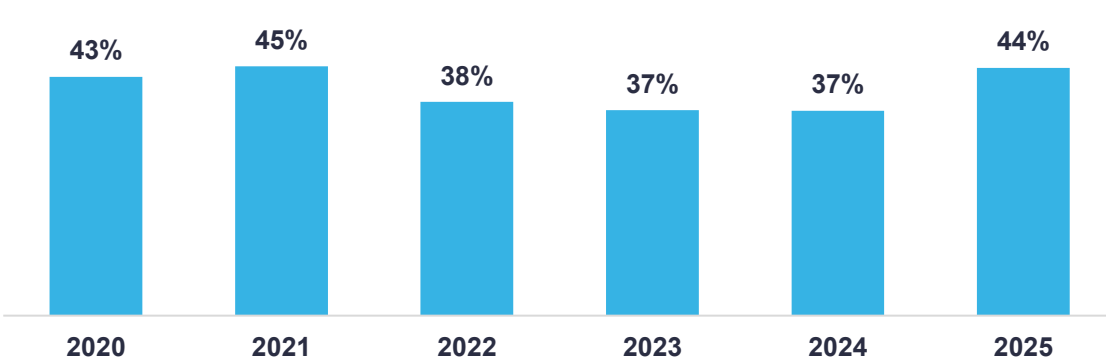
Demonstrated Deleveraging Capacity (Net Debt to EBITDA)



Active Debt Management using Surplus Cash (m AED)



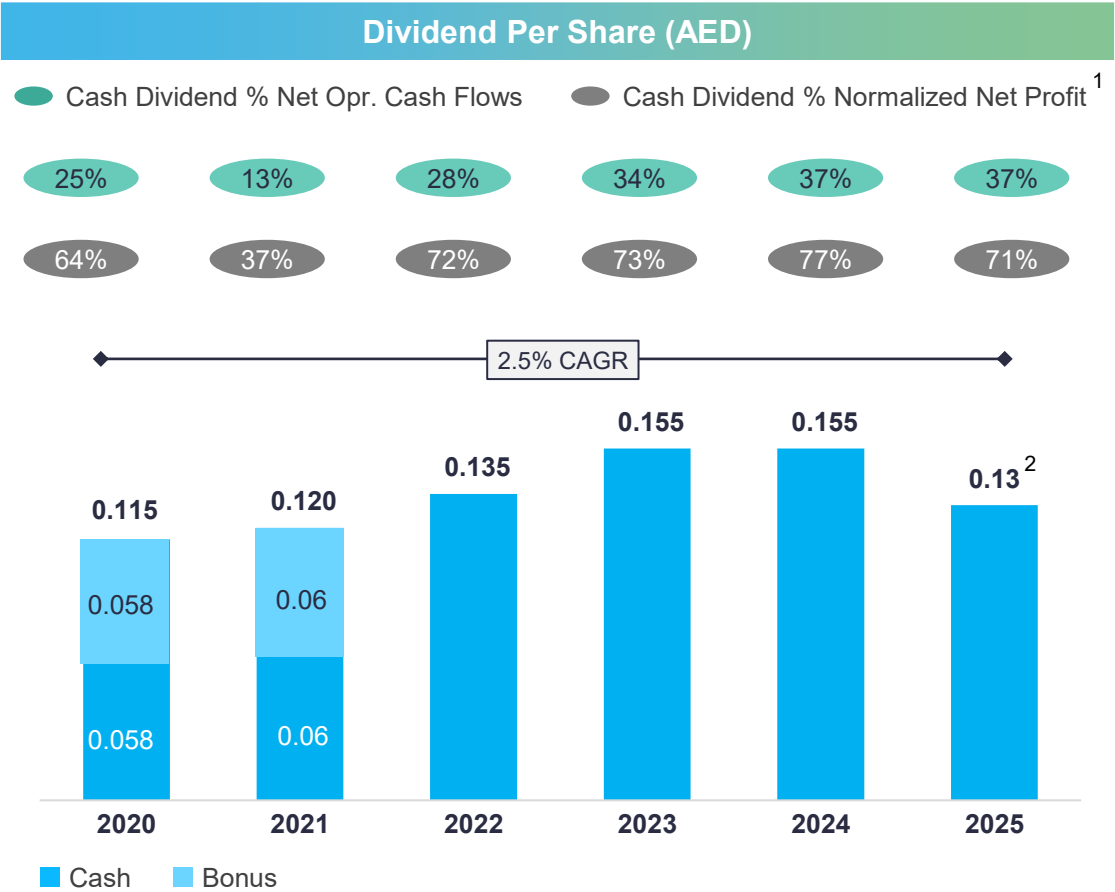
Optimized Capital Structure Supports Growth



Consistent Shareholder Returns Demonstrating Confidence in Outlook and Value Creation

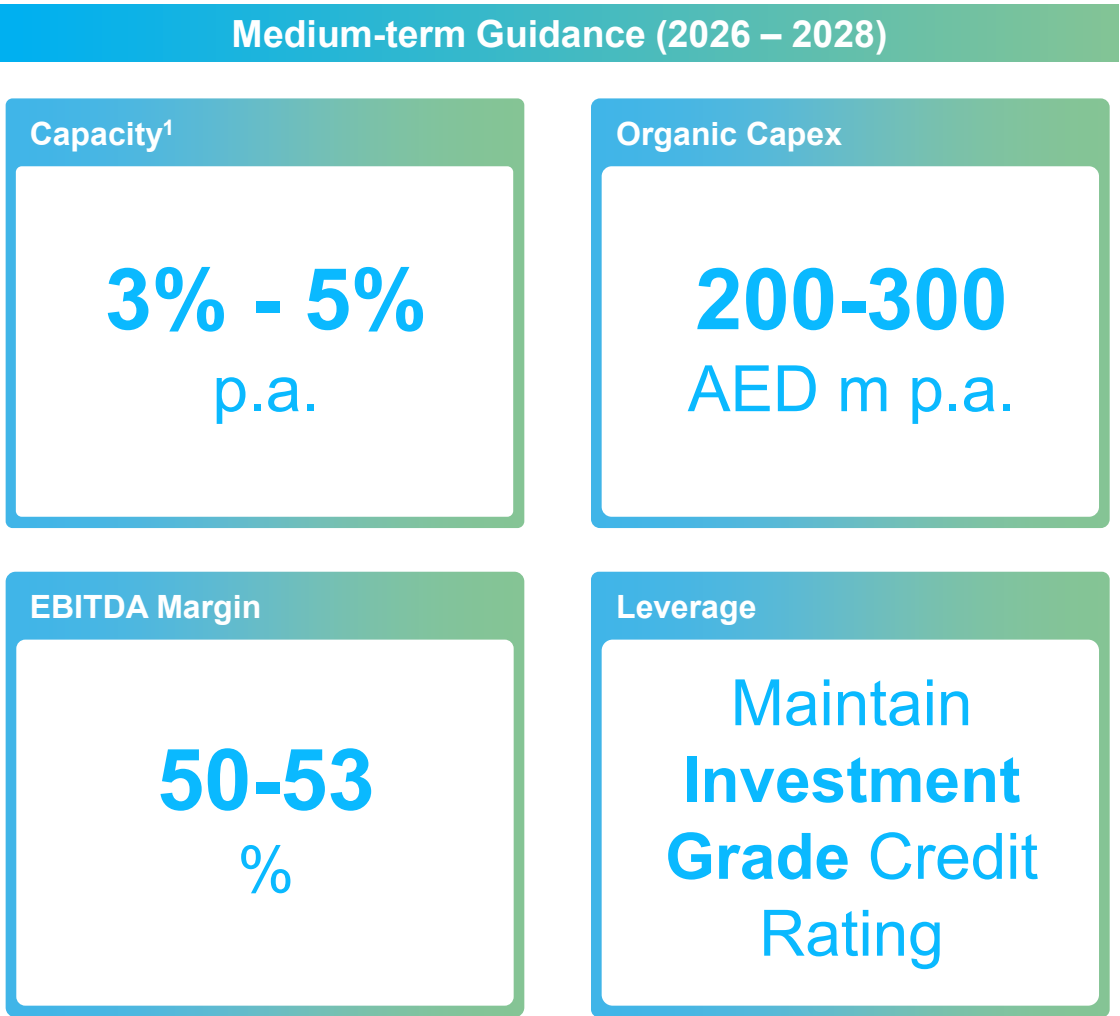
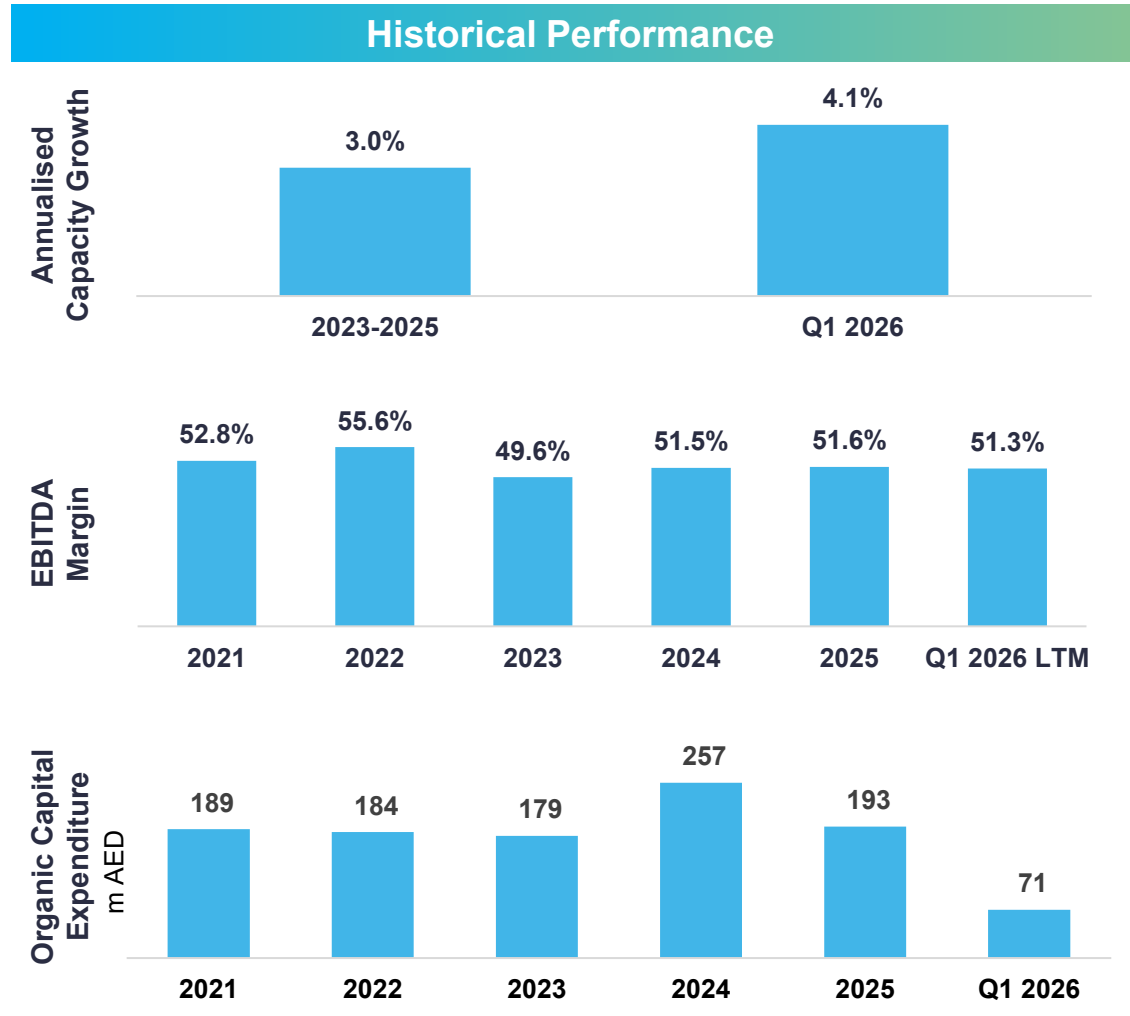


- ✓ Dividends have grown at a CAGR of 3% over the last five years.
- ✓ Tabreed’s shareholders approved a final cash dividend of 6.5 fils per share for the second half of 2025, after payment of interim cash dividend of 6.5 fils per share in October 2025. This takes annual dividend for 2025 to 13.0 fils per share.
- ✓ Final dividend for H2 2025 was paid in April 2026.
- ✓ Dividend payout as a percentage of net operating cash flows or net profit remains broadly in line with historical range despite significant investment in the business growth.
- ✓ Maintaining dividend payout ratio demonstrates the Board’s confidence in Tabreed’s performance, outlook and ability to deliver sustainable long-term value to shareholders.



¹ Normalized Net Profit is calculated after excluding one-off gains and losses, which are non-recurring in nature; ² Paid in two semi-annual installments (Oct'25 and Apr'26)

Guidance Update – Continued Strong Progress in Q1 2026



¹ Capacity guidance is for organic growth. New growth guidance remains unchanged from previous guidance, but it is set on significantly higher base after 2025 capacity increased by 19%. In absolute RTs, new guidance implies acceleration compared to previous guidance.

Outlook - Operational Delivery and Capacity-Led Growth



**Attractive Market
Opportunity**



**Strong Core
Business**



**Partnerships add
Long-Term Value**



**Value Accretive
Capital Allocation**

Appendix

Vision and Mission



Vision



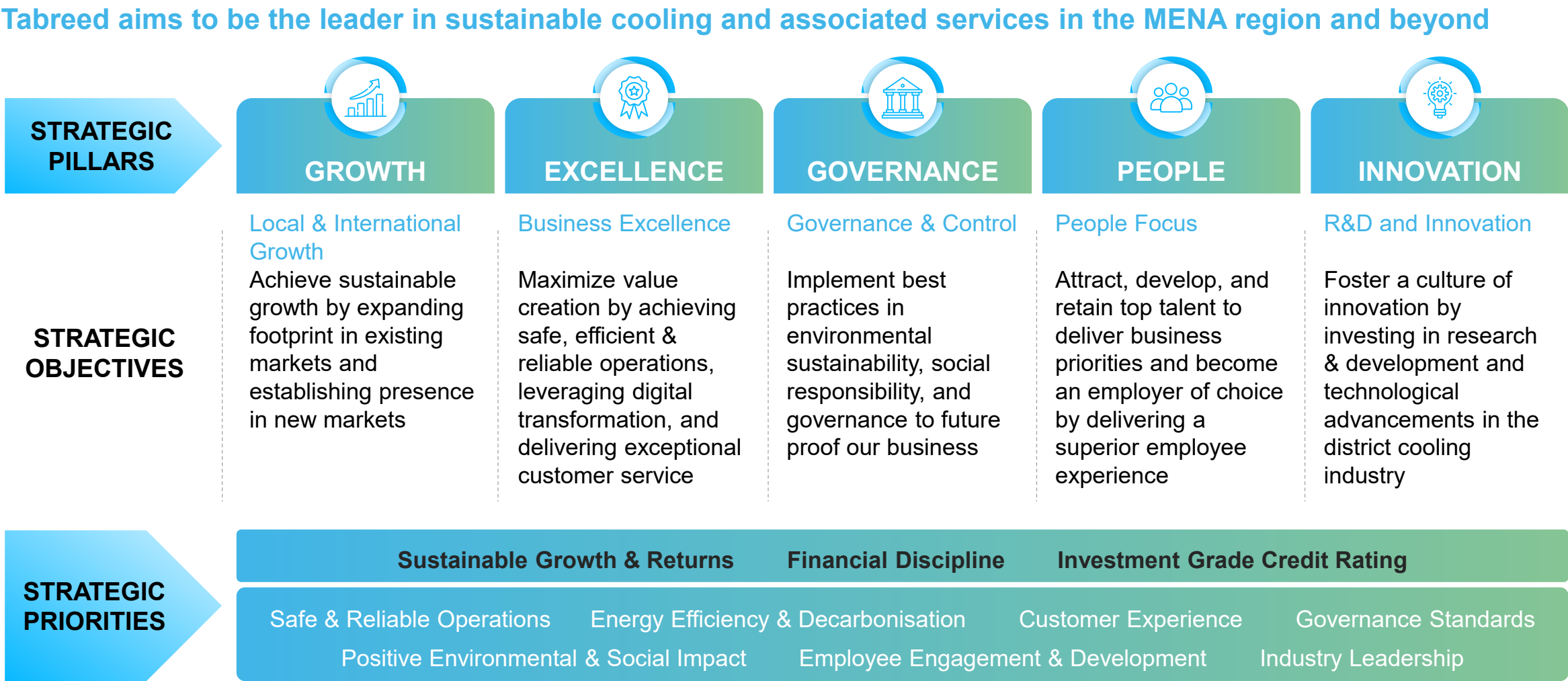
To re-imagine the future of sustainable cooling for the world, setting standards for sustainability and efficiency. We envision a world where sustainable cooling is synonymous with urban progress and sound environmental stewardship.

Mission



To lead through relentless innovation, operational excellence, and enduring partnerships, by leveraging our global expertise, we deliver sustainable cooling that is safe, reliable, and environmentally responsible, ensuring a better quality of life for everyone, everywhere

Corporate Strategic Framework

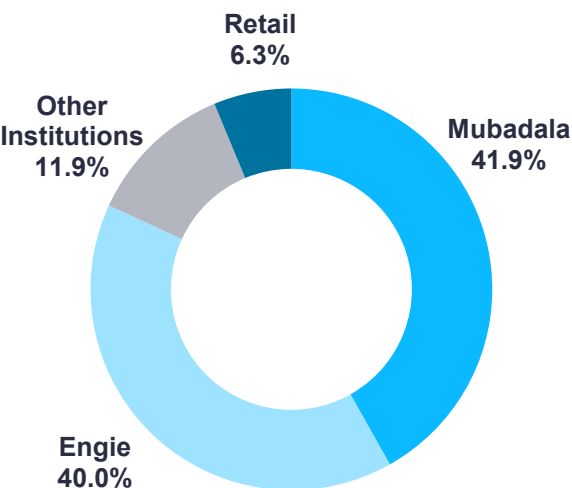


Proven Shareholder Support

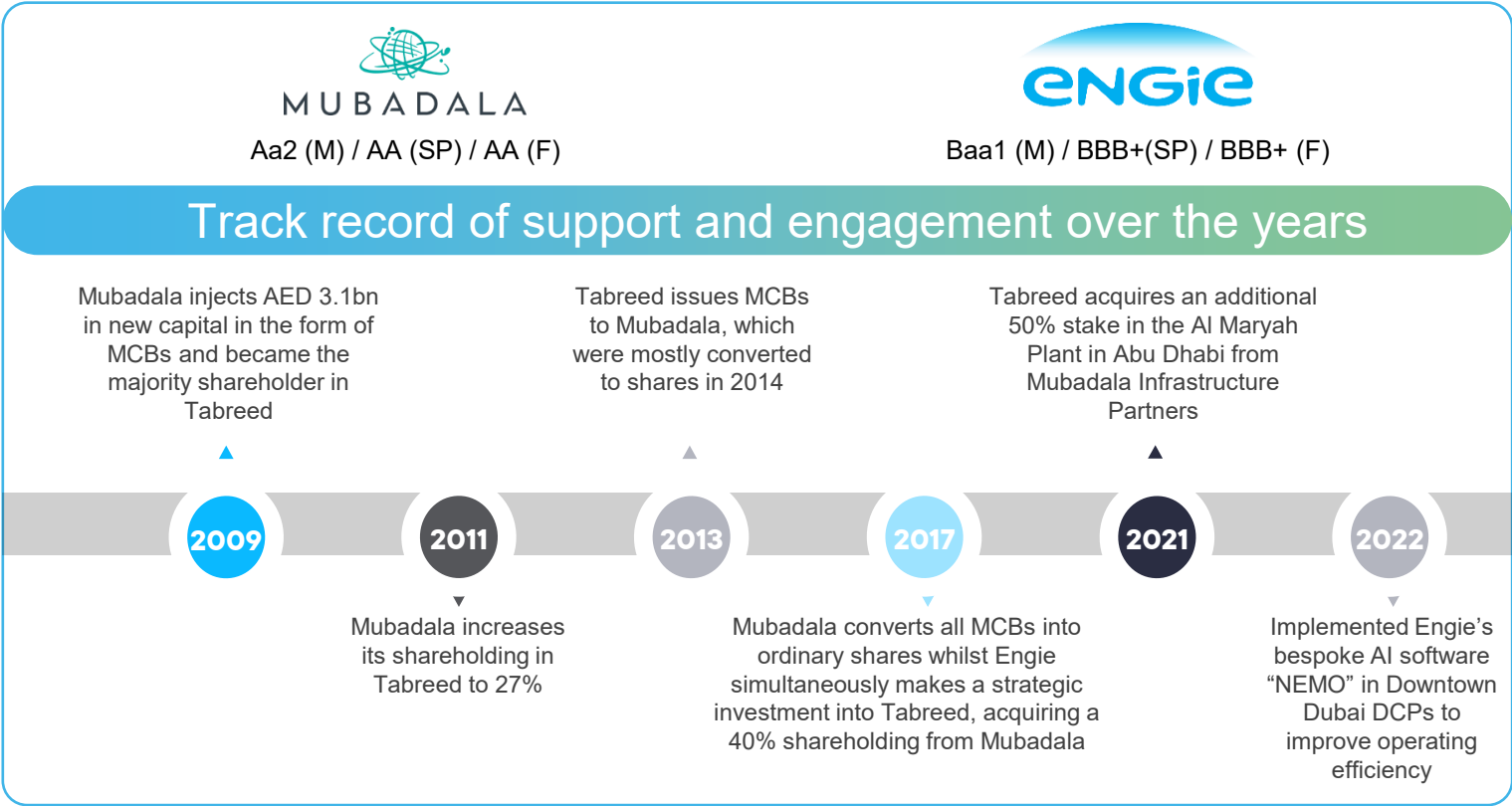


Strong and strategic shareholders benefitting our investment profile

Shareholder composition¹



¹ As of 31 March 2026, No shareholders other than Mubadala and ENGIE own more than 5%



Strong and Diverse Board Brings Wealth of Expertise



Nine-member board brings wealth of expertise and strengthens Tabreed's governance



Dr. Bakheet Al Katheeri
Chairman

Dr. Bakheet is the Chief Executive Officer, Mubadala's UAE Investments platform

Other Board Positions

Dr. Bakheet also sits on the boards of Aldar Properties, Mubadala Energy, Emirates Global Aluminum, Abu Dhabi Future Energy Company (Masdar), Space42, Abu Dhabi Investment Council, Mubadala Bio.

Dr. Bakheet spearheads the platform's growth and strategic direction while steering its portfolio of national champions in multiple sectors, including energy, metals, aerospace, technology, healthcare, real estate, and infrastructure



Paulo Almirante
Vice Chairman

Paulo Almirante is Senior Executive Vice President, ENGIE. He is in charge of ENGIE's Renewable & Flexible Power Global Business Unit

Other Board Positions

Paulo is a member of ENGIE's Executive Committee. He also serves as a board member of several ENGIE group companies, contributing to the Group's strategic governance at global and regional levels.

Paulo brings deep expertise across power generation, energy infrastructure, and energy services, with a strong international track record.



Musabbeh Al Kaabi

Executive Director, Low Carbon Solutions & International Growth at ADNOC Group

In his current role, he is focused on driving investments in new energies and low carbon solutions as well as its international growth, technology, and sustainability strategies.



Pierre Cheyron

Chief Development and Strategy Officer at ENGIE Energy Solutions

He is also a member of the operational executive committee of ENGIE. Previously, he was the CEO of ENGIE Southeast Asia. Pierre joined ENGIE in 2011 as CEO of Cofely Southeast Asia.



Dr. Alyazia Ali Al Kuwiti

Executive Director, Energy Portfolio at Mubadala

Dr. Alyazia is responsible for Mubadala's global energy operating companies, and her corporate boards experience is primarily in the energy and industrial sector, with a strong record in financial and strategic value creation.



Mansoor Al Hamed

Chief Executive Officer and Managing Director, Mubadala Energy

Prior to his current role, he was the Chief Growth Officer where he was responsible for all new business development and Mergers & Acquisitions activities at Mubadala Energy



Geert Bunkens

Vice President Regional Hub and Finance, Africa Middle East Asia at Engie

Geert joined ENGIE's project finance team in 2005 and previously managed corporate financing in Belgium and Australia, led regional corporate finance operations, and served as CFO Asia Pacific in Singapore.



Saeed Ali Khalfan Al Dhaheri

Executive Board Member at Ali & Sons Holding LLC

Saeed serves on both Audit and Executive Committees at Ali & Sons and is Managing Director of Investments, overseeing investments in Real Estate and Public & Private Equities as well as Venture Capital.



Janis Rey Lozada

Managing Director of Local Infrastructures at ENGIE

Prior to her current role, she served as CEO of Vinci Highways in Peru and Board Member of Vinci Highways in Colombia. She also held senior roles at Veolia and Proactiva Medio Ambiente (FCC-Veolia)

Experienced Senior Management



Dr. Yousif Al Hammadi
Interim Chief Executive Officer

Appointed as Interim Chief Executive Officer in January 2026.

He is also Chief Asset Management Officer of Tabreed since December 2022. He leads the company's Asset Management operations across its portfolio.

He joined Tabreed in 2014, bringing with him more than 13 years of diversified experience in the Ministry, Oil and Gas and Construction sectors

Prior to joining Tabreed, Dr. Yousif was Vice President of Mubadala's Construction Management Unit, where he contributed to delivering key projects in Abu Dhabi, including Zayed University, Paris Sorbonne University, Rosewood Hotel and New York University.



Adel Salem Al Wahedi
Chief Financial Officer

Appointed as Tabreed's Chief Financial Officer in March 2020.

Prior to joining Tabreed, he was Group CFO of Arabtec Holding. He has also served as CFO for some of the largest entities in the UAE including Abu Dhabi Ports Company and Petrofac Emirates, in addition to holding senior positions at Emirates Telecommunications Corporation (Etisalat).

He has over 27 years of experience in the fields of corporate finance, mergers & acquisitions, statutory accounting, budgeting, planning, costing and strategic decision making in both private and public companies in KSA, Egypt, Sudan, and the region.



Nadia Bardawil
Chief Legal Counsel

Appointed as Tabreed's Chief Legal Counsel in May 2023.

Nadia has more than 15 years of experience in working on the development and financing of energy and infrastructure projects in MENA and Europe.

She spent 12 years at global law firm Shearman & Sterling before joining Masdar as General Counsel, where she won numerous awards for leadership and promotion of diversity and inclusion and was named as a Chambers GC Influencer on their 2019 UAE list.

Her most recent role was Senior Legal Advisor to Mubadala, where she was responsible for managing some of the group's largest global assets.



Antonio Di Cecca
Chief Operating Officer

Appointed as Tabreed's Chief Operating Officer in January 2022.

He has over 23 years of international experience within the energy sector, including a period of five years with the International Energy Agency. He is also an active member in many district energy associations, as well as the technical committee of the World Utility Congress.

Has spent 11 years with ENGIE, where he performed numerous roles in the global district cooling industry, most recently as Head of Asset Management at the group's Dubai headquarters.



Philippe Coquelle
Chief Development Officer

Appointed as Chief Development Officer in May 2023.

Prior to joining Tabreed, he was corporate M&A director at the Engie's Paris headquarters, where he has performed numerous roles in project management, business development, project finance and mergers and acquisitions (M&A) worldwide since joining in 2001.

For more than 20 years he has operated within the international energy sector, having worked in Paris, London, Brussels, Panama and Dubai. He spent four years in the UAE between 2014 and 2018, focusing on the development and project financing of power and water infrastructure across the Middle East, and has a Master in Energy and Environment from University of Brussels (Brussels, Belgium), and a Master in Finance from the London Business School (London, UK).

Connected Capacity and Volumes



Consolidated	2021	2022	2023	2024	FY 2025	Q1 2026
UAE	1,025	1,060	1,053	1,066	1,099	1,100
Bahrain	33	34	37	37	37	37
Oman	33	52	53	55	56	56
India	-	-	1	4	6	6
Egypt	-	-	3	4.5	6	6
Total Consolidated	1,091	1,146	1,146	1,166	1,204	1,205
Equity Accounted						
UAE	9	9	33	33	224	224
KSA	110	110	124	126	146	146
Total Equity Accounted¹	119	119	157	159	369	369
Total Capacity (k RT)	1,210	1,264	1,303	1,325	1,574	1,574
Consolidated Consumption Volumes (billion RTh)	2.10	2.35	2.53	2.66	2.62	0.34

¹ Represents 100% share of equity accounted capacity, where Tabreed's share is 50% in UAE and 21.8% in KSA

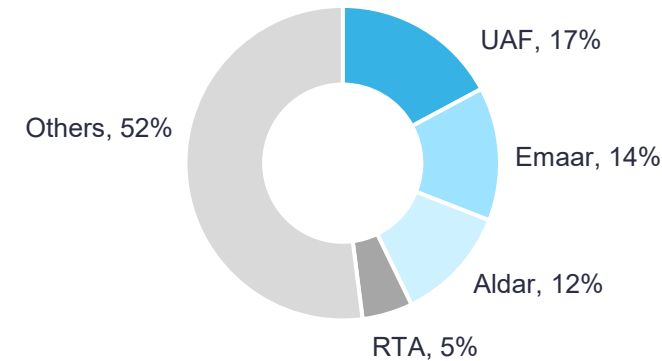
Customer-centric B2B Model Built on Strong Partnerships with Blue-chip Players



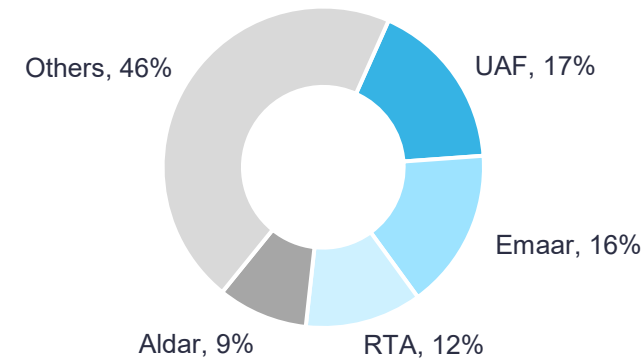
Overview of top 4 customers

 UAE Armed Forces	• Tabreed's first customer in 1998 • Plants developed under a BOOT structure • Contract covers multiple facilities: Agreement renewed in 2014 for 20 years (extended by further 3 years to initial term)	207 k RT Connected Capacity
 RTA GOVERNMENT OF DUBAI	• Tabreed providing cooling to Dubai Metro stations (Green and Red lines) since 2010 • 27 years contract under a BOOT structure	62 k RT Connected Capacity
 EMAAR	• Acquired 80% of Emaar's Downtown DC assets in Apr. 2020 • Providing cooling to prestigious developments like Burj Khalifa, The Dubai Mall • Long term concession agreement signed with Emaar	166 k RT Connected Capacity
 ALDAR	• Partnership started in 2005 • Providing cooling to key Aldar developments on Al Reem, Saadiyat, Al Raha, Yas Island • Agreement renewed in 2015 for another 30 years	144 k RT Connected Capacity

Chilled water capacity by customers¹



Chilled water revenue by customers¹



¹ Chilled water capacity and revenue data based on consolidated entities (excluding JVs/Associates)

Financial Summary – Q1 2026



Income Statement				Balance Sheet				Cash Flows			
	Q1 2026	Q1 2025	YoY (%)		Q1 2026	FY 2025	YTD (%)		Q1 2026	Q1 2025	YoY (%)
Revenue	486	466	4%	Non-current Assets	12,853	12,917	0%	Cash flows from Oper.	284	283	0%
Gross Profit	242	235	3%	Current Assets	1,683	1,665	1%	Changes in Working Cap.	68	(76)	NM
EBITDA	285	282	1%	Total Assets	14,536	14,581	0%	Income Taxes Paid	-	-	NM
Operating Profit	161	160	1%	Total Equity	6,581	6,672	(1)%	Net Oper. Cash Flows	352	207	69%
Net Profit	78	115	(32)%	Total Debt	6,445	6,501	(1)%	Net Inv. Cash Flows	(72)	(14)	NM
Normalized Net Profit ¹	79	115	(31)%	Other Liabilities	1,510	1,408	7%	Net Fin. Cash Flows	(179)	(48)	NM
				Total Equity & Liabilities	14,536	14,581	0%	Closing Cash	756	1,168	(35)%

All figures in AED millions (unless stated explicitly) rounded to nearest whole number

¹ Normalized Net Profit excludes impact of non-recurring one-off gains and losses

P&L Summary – Q1 2026



	Q1 2026	Q1 2025	YoY (%)
Revenue	486	466	4%
Operating Costs (incl. D&A)	(244)	(231)	6%
Gross Profit	242	235	3%
G&A Expenses	(81)	(75)	8%
Operating Profit	161	160	1%
Net Finance Cost	(71)	(37)	94%
Other Income / (loses)	1	1	24%
Share of Results of Ass. / JVs	3	9	-71%
Profit Before Tax	93	133	(30)%
Income Taxes	(8)	(11)	(24)%
Profit After Tax	85	122	(30)%
Non-controlling Interest	6	6	5%
Net Profit to Parent	78	115	(32)%
<i>Net Profit Margin (%)</i>	<i>16.1%</i>	<i>24.8%</i>	
Normalized Net Profit¹	79	115	(31)%
<i>Normalized Net Profit Margin (%)</i>	<i>16.3%</i>	<i>24.8%</i>	
EBITDA	285	282	1%
<i>EBITDA Margin (%)</i>	<i>58.7%</i>	<i>60.6%</i>	

- Revenue increased on growth in both fixed capacity charges (consolidated capacity +2.9% YoY and CPI Indexation 1.25%) and variable consumption charges (volumes +8.9% YoY).
- Operating costs increased due to higher utility costs, which was in line with increase in consumption volumes.
- Increase in G&A expenses mainly reflects non-uniform quarterly recognition in the prior-year period and inflationary increase this year.
- Increase in finance cost was due to refinancing of AED 2.6 bn bank debt raised in 2020 at significantly lower rate through Green Sukuk issuance at the end of Q1'25 at prevailing market rates as well as net increase in borrowings, reflecting the Company's ongoing investment cycle.
- Lower share of results largely due to temporary negative contribution from recent PAL Cooling acquisition.
- Overall, operational profitability showed steady growth, with earnings expected to normalize progressively as new capacity becomes fully operational.

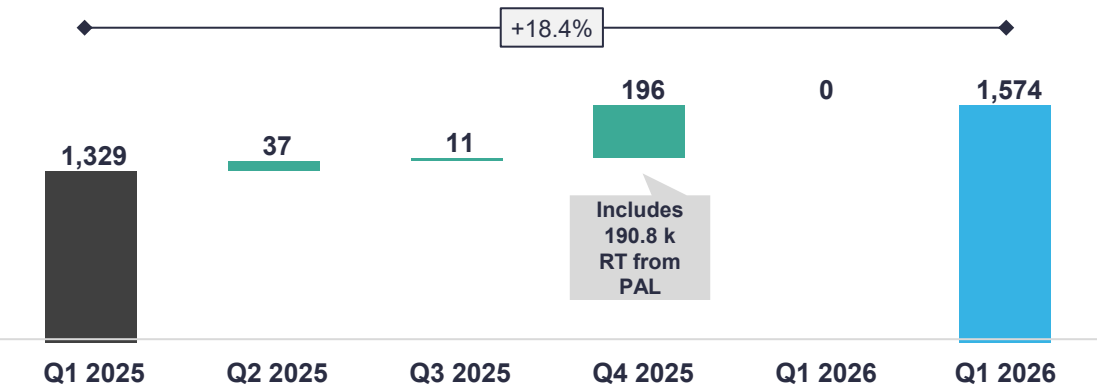
All figures in AED millions (unless stated explicitly) rounded to nearest whole number

¹ Normalized Net Profit excludes only impact of non-recurring one-off gains and losses

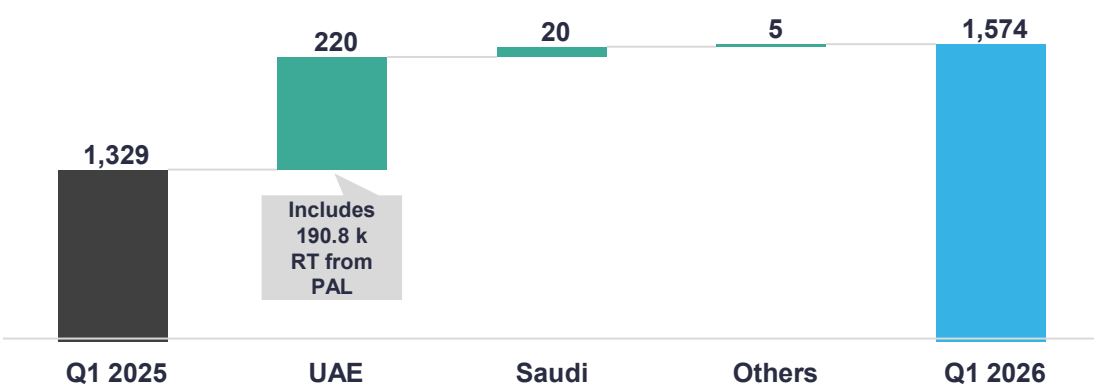
Operational Performance Drivers



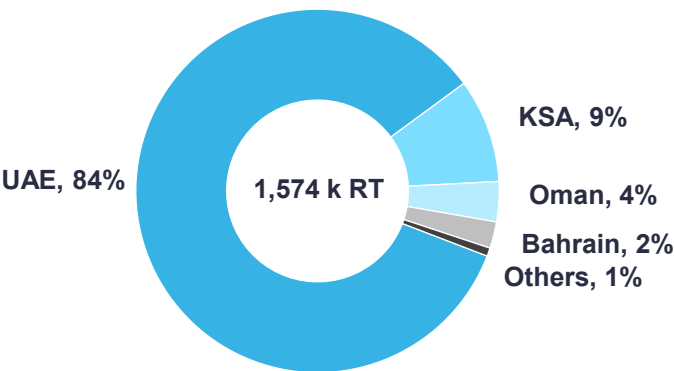
Capacity Additions by Quarter (k RT)



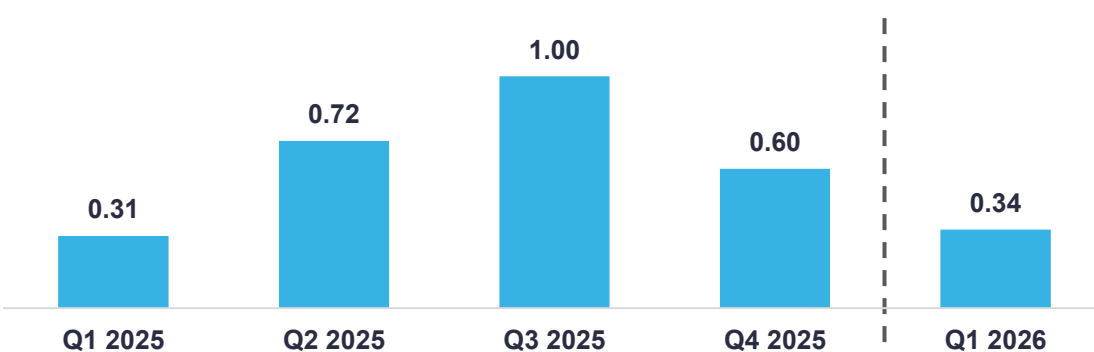
Capacity Additions by Country (k RT)



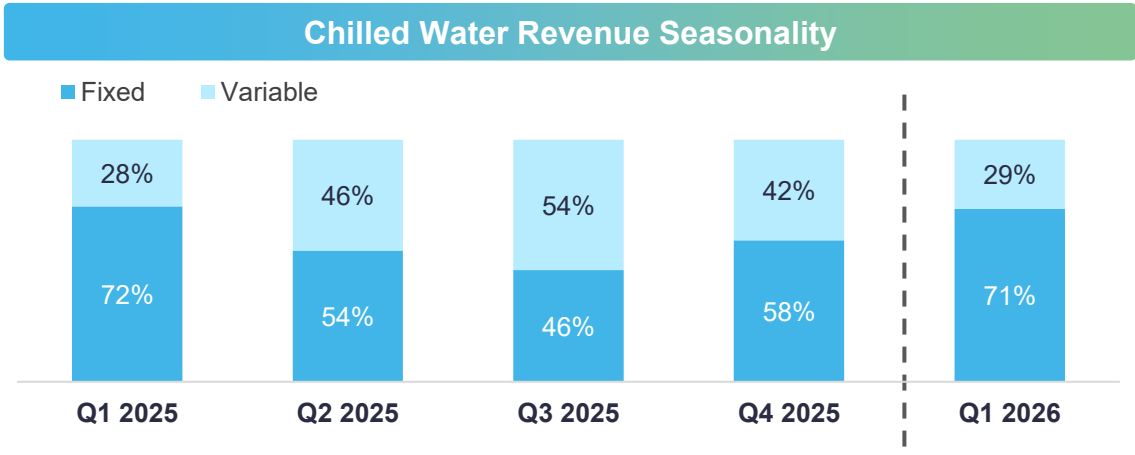
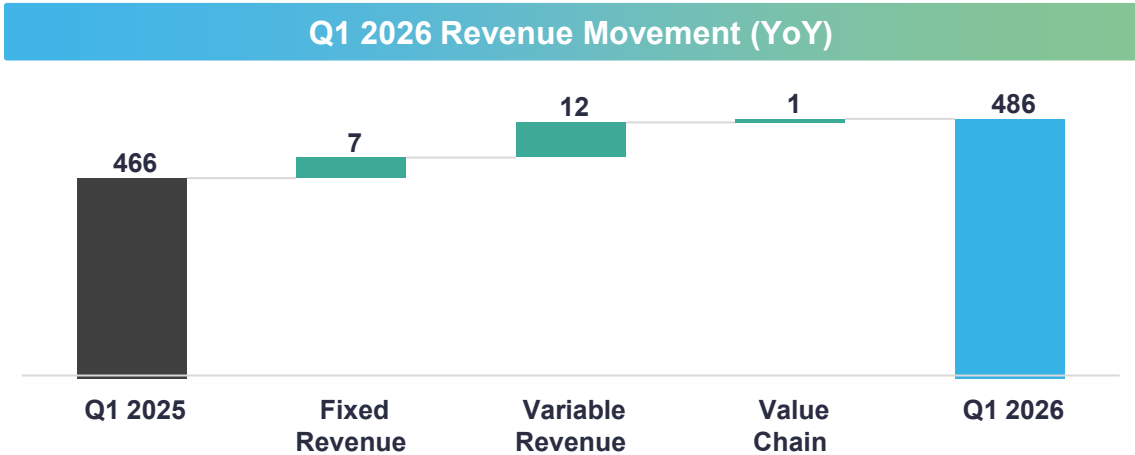
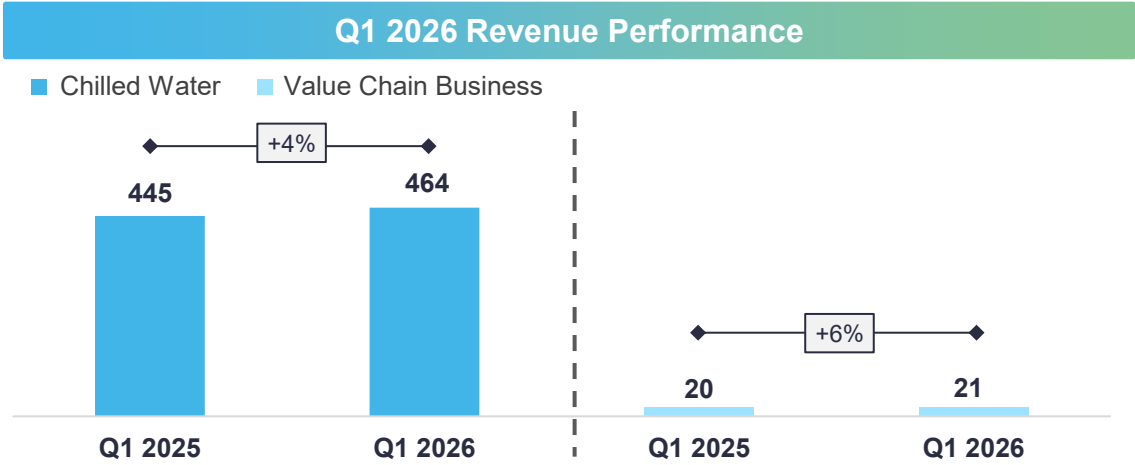
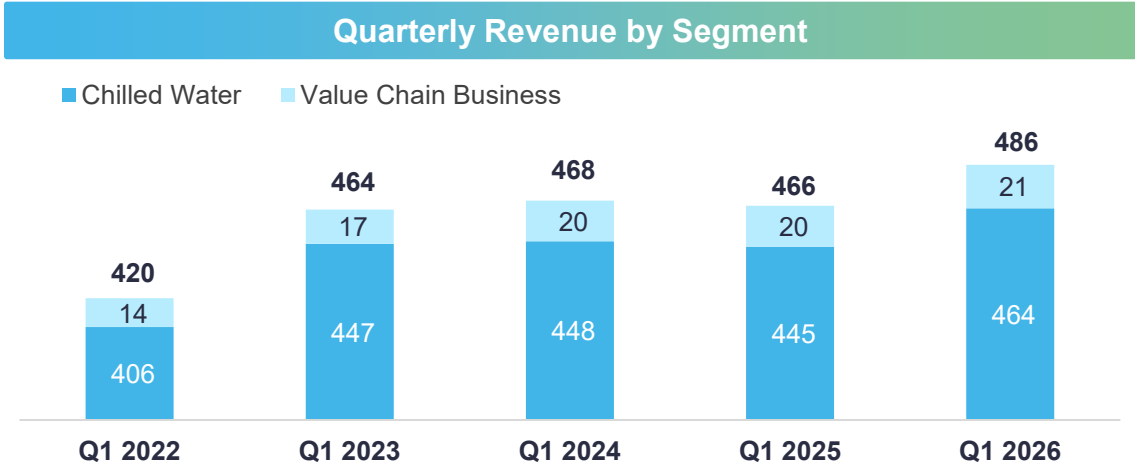
Connected Capacity by Country



Consolidated Consumption Volumes (billion RTh)



Revenue Highlights – Q1 2026



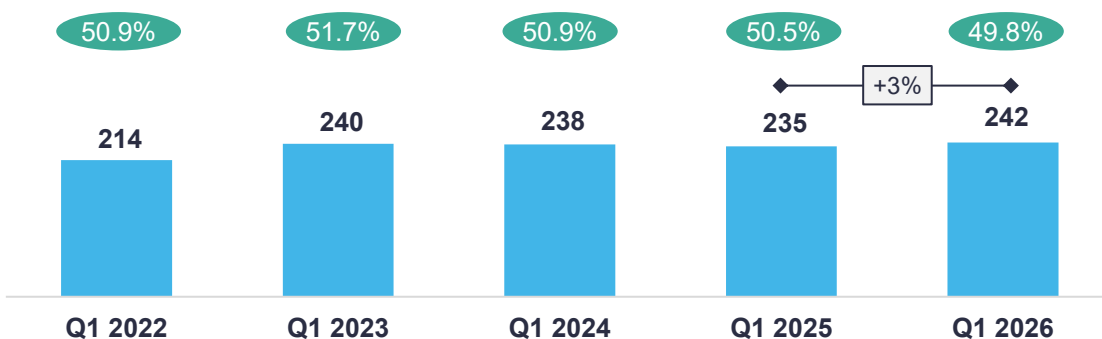
All figures in AED millions (unless stated explicitly) rounded to nearest whole number

Profitability Highlights – Q1 2026

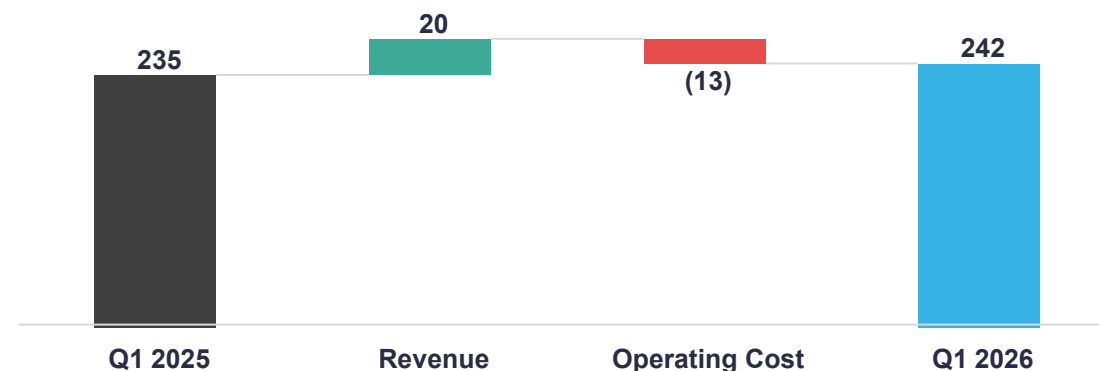


Quarterly Gross Profit

Gross Profit Margin

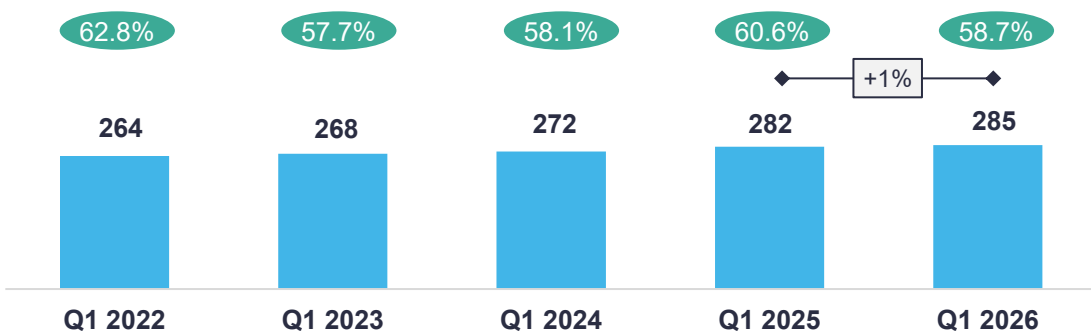


Q1 2026 Gross Profit Movement (YoY)

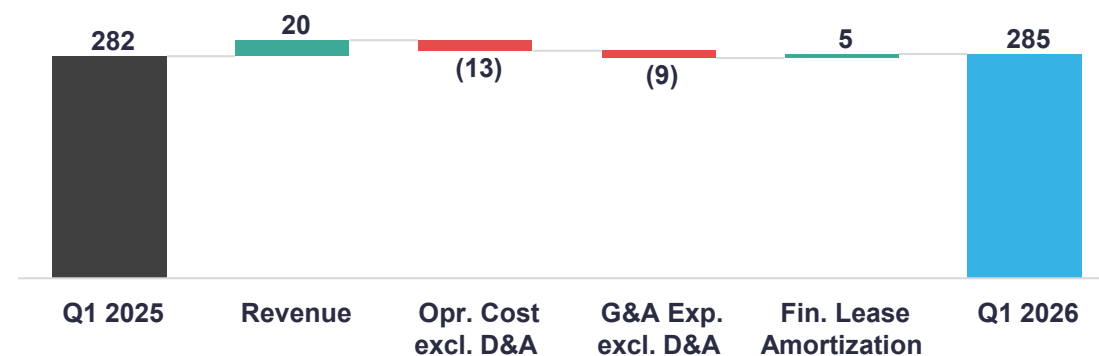


Quarterly EBITDA

EBITDA Margin



Q1 2026 EBITDA Movement (YoY)

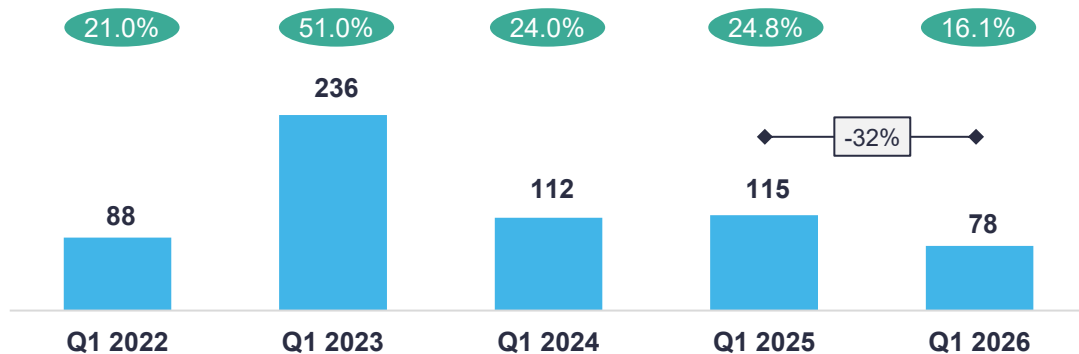


Profitability Highlights – Q1 2026 (cont.)

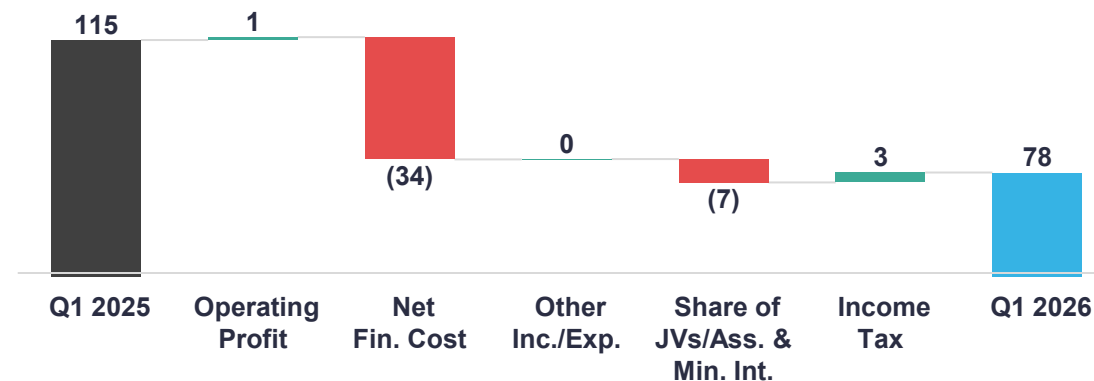


Quarterly Net Profit

Net Profit Margin

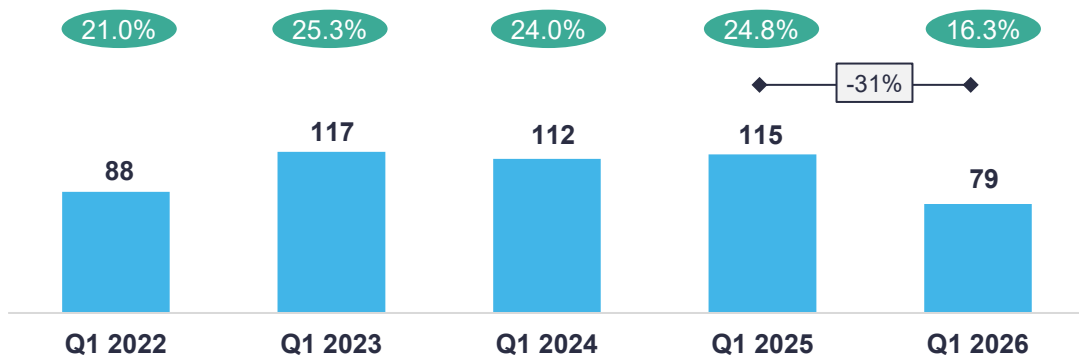


Q4 2025 Net Profit Movement (YoY)

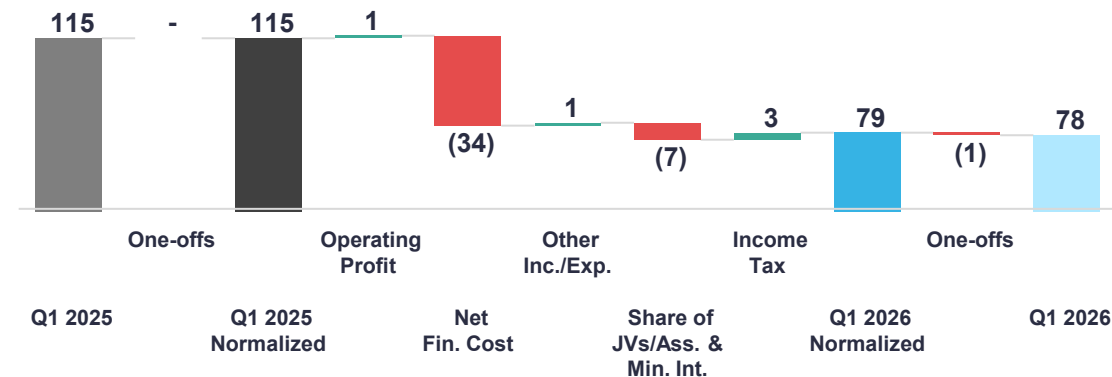


Quarterly Normalized Net Profit¹

Normalized Net Profit Margin



FY 2025 Net Profit Movement (YoY)



All figures in AED millions (unless stated explicitly) rounded to nearest whole number

¹ Normalized Net Profit excludes impact of non-recurring one-off gains and losses

Balance Sheet Highlights



Balance Sheet Summary

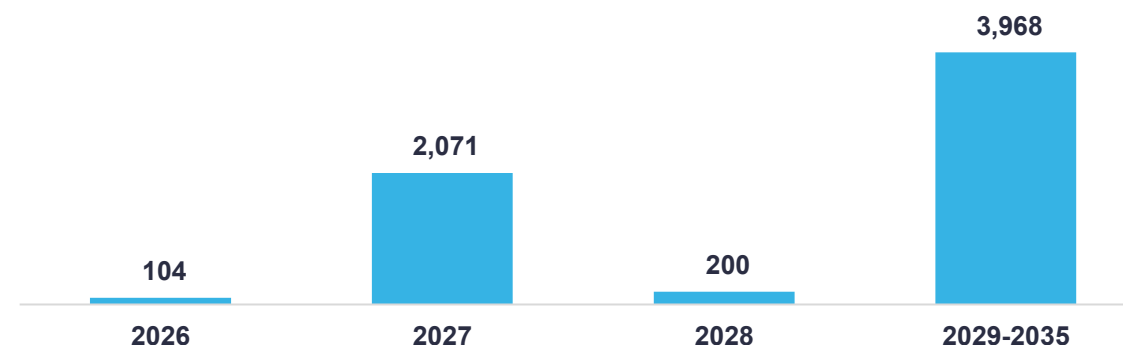
	Q1 2026	FY 2025	YTD %
Fixed Assets (incl. Finance Lease Receivables)	7,588	7,643	(1)%
Intangibles	3,869	3,879	0%
Investment in Associates & JVs	1,732	1,724	0%
Receivables, Advances & Others	591	681	(13)%
Cash & Short-term Deposits	756	655	15%
Total Assets	14,536	14,581	0%
Equity & Reserves	6,581	6,672	(1)%
Total Debt (incl. Finance Lease Liabilities)	6,445	6,501	(1)%
Payables & Others	1,161	1,057	10%
Deferred Tax Liability (Net)	349	351	(1)%
Total Liabilities & Equity	14,536	14,581	0%

- Total Assets remained stable as receivables were converted into cash on improved collections after timing-related delays at the end of 2025
- Decrease in equity & reserves on H2 2025 proposed dividend (which was paid to shareholders in April 2026), partially offset by net profit for the period and positive movement in fair value of derivatives
- Total debt reduced marginally on scheduled repayments with leverage ratios showing marginal improvement
- Payables increased due to movement in dividend payables

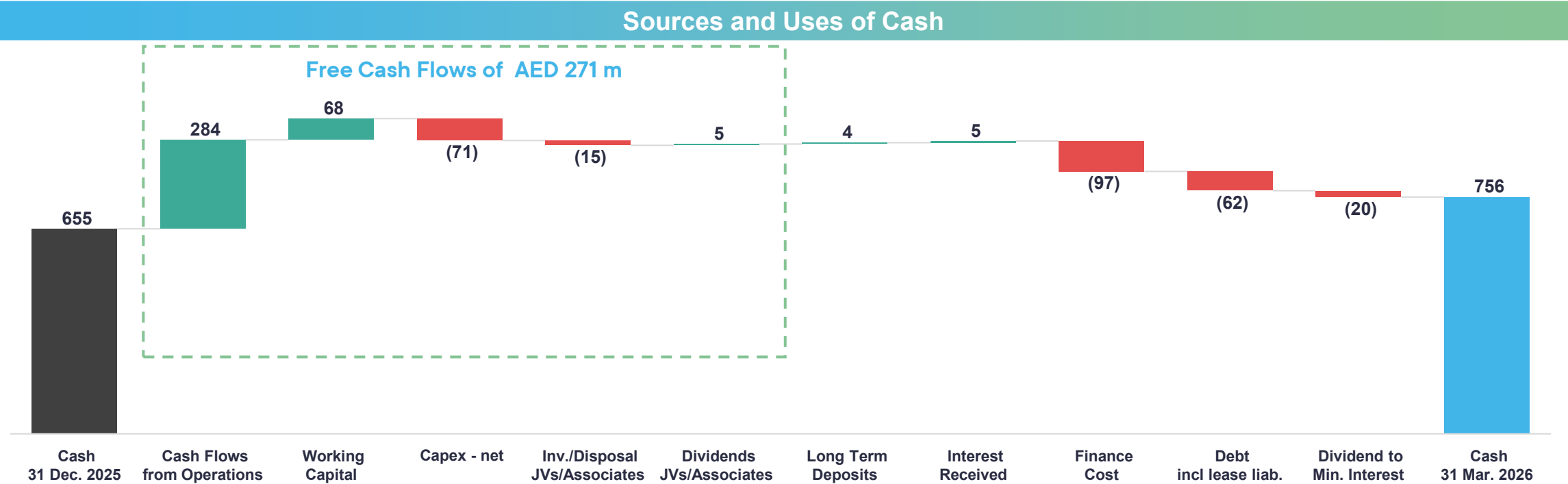
Debt and Leverage Ratio

	FY 2025	FY 2024	YoY (%)
Gross Debt	6,276	6,322	(1)%
Finance Lease Liabilities	169	178	(5)%
Total Debt	6,445	6,501	(1)%
Cash & Short-term Deposits	756	655	15%
Net Debt	5,689	5,846	(3)%
EBITDA – LTM	1,271	1,268	0%
Net Debt to EBITDA	4.5x	4.6x	

Debt Maturity Profile (excl. amortised cost) – AED m



Surplus Cash Utilized to Service Debt and Pay Dividends to Shareholders

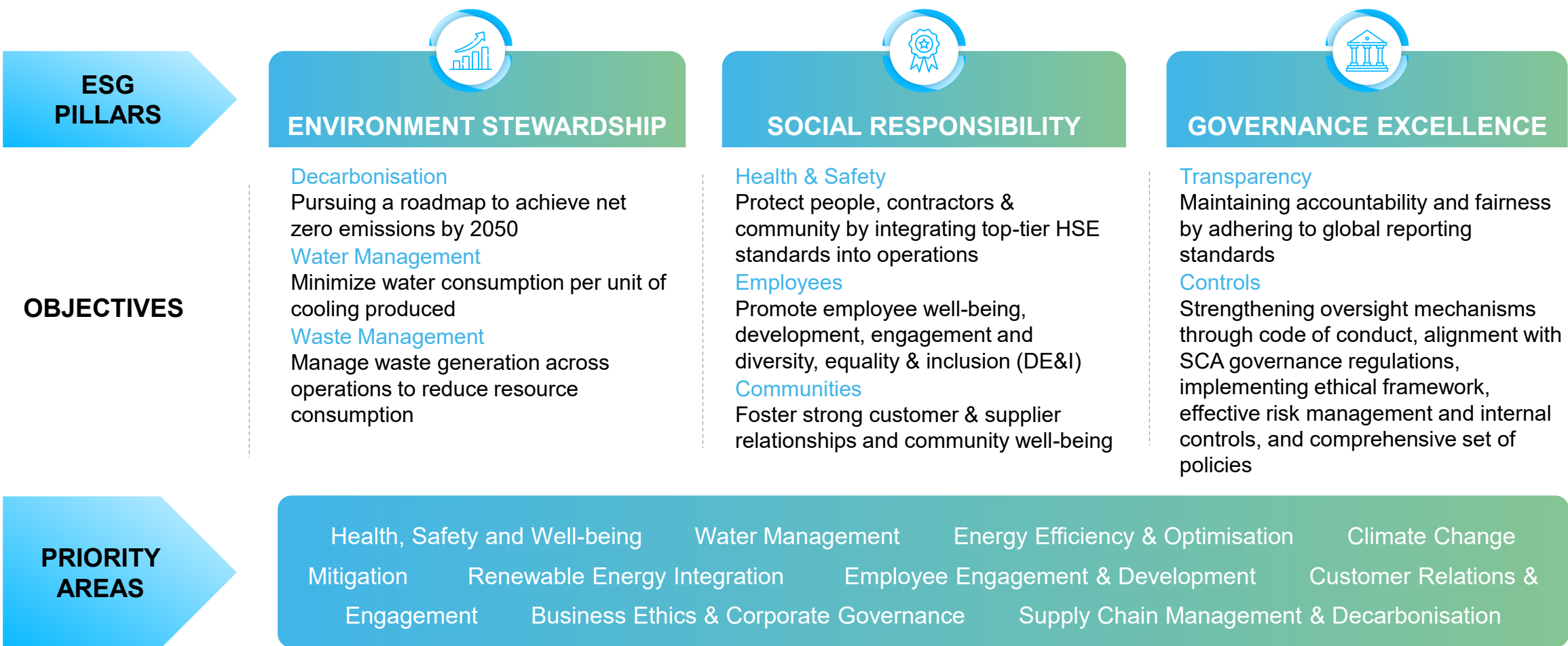


- Working capital changes reflect improved cash collection during Q1, following a timing related delay at year end, resulting in strong net operating cash flows.
- Capex mainly reflects spending on construction of greenfield plants and network expansion to increase capacity.
- Investment outflows were related to acquisition of non-controlling stake in Tabreed Asia, JV dividends represented inflow from PAL Cooling.
- Finance cost payment and debt reduction were in line with the agreed upon rates and repayment schedule.
- Dividend to minority interest pertains to repayment of contributed capital to non-controlling shareholders of Downtown Dubai assets.

Sustainability Framework



Tabreed's ESG framework is built on three core pillars



Tabreed's Green Financing Framework



Tabreed updated its Green Financing Framework in February 2025 (previously established in March 2022) aligning it to the updated ESG strategy and the latest ICMA and LMA Green Bond and Loan Principles for a best-in-class Framework that follows latest market practice and standards.

Use of Proceeds

- Eligible Green Projects may include **Assets, CapEx, OpEx and R&D**
- Financing and refinancing with a maximum **3-year look-back** period
- **Eligible Green Project Categories:**
 - Energy Efficiency
 - Sustainable Water and Wastewater Management
 - Green Buildings
 - Renewable Energy

Management of Proceeds

- Amount of net proceeds tracked and monitored through an **internal tracking system**
- Tabreed's **Finance / Treasury team will manage the allocation** of proceeds via a Green Finance Register
- Expect **full allocation within 3 years**
- Any unallocated proceeds will be managed in accordance with Tabreed's treasury management policy

Project Evaluation & Selection Process

- **Green Finance Working Group** made up of representatives from Finance and Operations and chaired by the CFO, meets annually
- Tabreed prioritises **environmental responsibility** through a robust Integrated Management System that incorporates internationally recognised standards while it also adheres to all applicable UAE environmental regulations, securing the necessary permits

External Review

- Annual **Allocation and Impact Reporting** until full allocation and in the event of any material changes
- **Second Party Opinion** from  SUSTAINALYTICS
- Annual reporting subject to independent **third-party external verification**



Regional Geopolitics - Impact Assessment on Tabreed



Direct Exposure - No Material Impact

- **Highly contracted and defensive cash flow profile, strong liquidity position**
 - Long-term contracts (usually > 25 years), ~75% of EBITDA from fixed capacity charges
 - Q1 2026 Free Cash Flows AED 269 m (+48% YoY), cash balance of AED 756 m
 - No significant near-term debt maturities, undrawn credit facility of AED 1.2 bn
- **Predominantly domestic revenues**
 - ~95% of revenues generated in the UAE, no impact from supply chain disruptions
- **Less sensitive to tourism related flows**
 - ~70% of UAE capacity in Abu Dhabi, diversified cooling load (residential, commercial, govt.)
 - Underlying cooling demand mainly driven by temperature changes in Q1
- **Inflation and cost protection mechanisms**
 - CPI-linked price escalations in most contracts
 - Pass-through of input utility charges, least affected by rising energy costs
- **Operational continuity**
 - No disruption to plant operations, war risk insurance in place
 - No impact on customer cooling supply to date, business continuity measures in place

✓ **Result: No material direct financial or operational impact**

Key Takeaway

Tabreed's contracted, inflation-protected and diversified business model limits downside risk; management continues to monitor second-order impacts on project timelines and implement contingency actions wherever required

Indirect Exposure - Areas Under Monitoring

- **Project timing risk (customers)**
 - Potential delays in real estate construction projects could defer new connections
 - **Supply chain & project execution risk**
 - Possible delays in imported equipment delivery due to logistics bottlenecks
 - Mitigation measures include alternative shipping routes, expedited procurement and reprioritization of critical project activities
 - **Cost environment and inflationary pressures**
 - Higher energy prices / supply chain constraints may increase procurement and transportation costs
 - Largely mitigated through CPI escalation clauses
- ✓ **Status: No confirmed major delays at this stage, discussions ongoing with key stakeholders and contingency plans activated**

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- Due to rounding, numbers presented may not add up precisely to the totals provided and percentages may not precisely reflect the absolute figures



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Head of Investor Relations

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